

# BISMUTH AS A BARRIER MATERIAL FOR P&A APPLICATIONS

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PAF Seminar 2019

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# Agenda

- Qualification testing of Bismuth plug
- Installation of Bismuth plug in well A-30 on Valhall DP
- Verification process
- Way forward



- Qualification testing of Bismuth plug



# EXTENSIVE TEST PROGRAM

13 3/8" x 20"

## Requirement:

Pull heater

500 psi test using water above and below

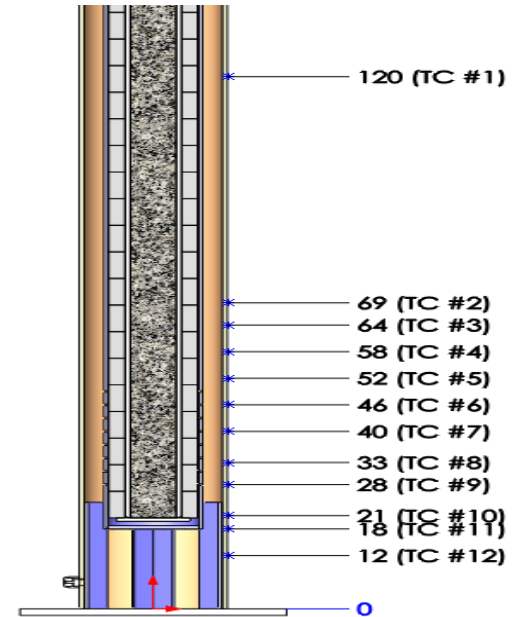
500 Psi – 12 Hours using N2

- No bubbles

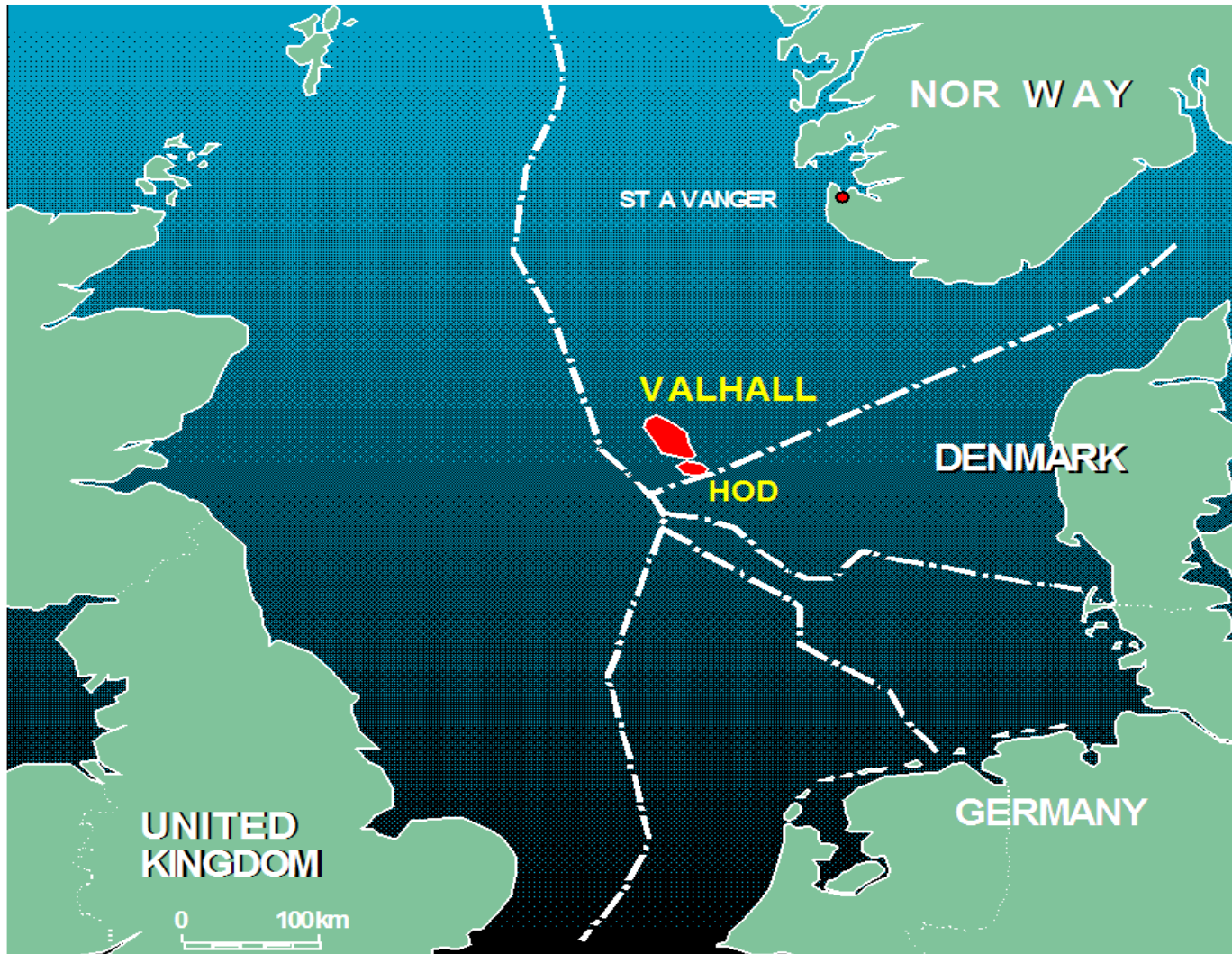
Repeat same after 12 -14 days

Two repetitive tests with same results

Offshore installation and pressure monitoring

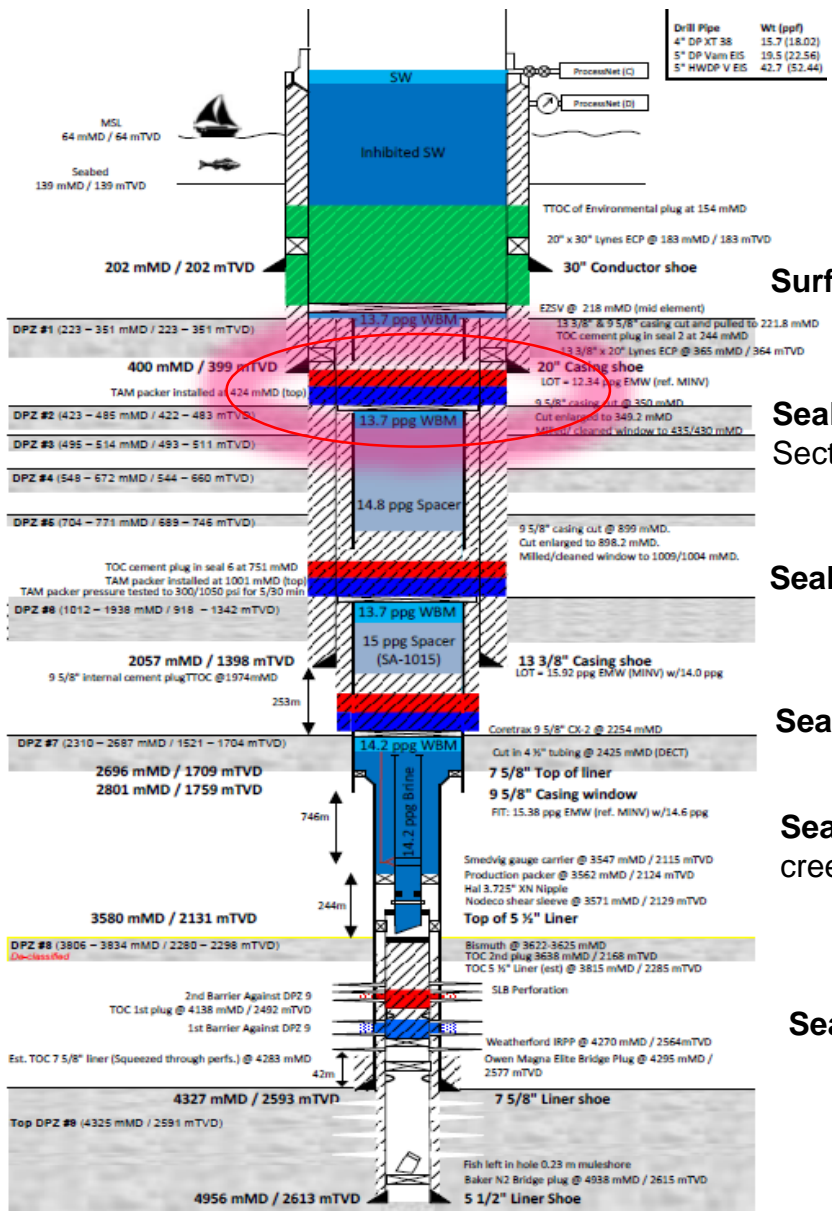
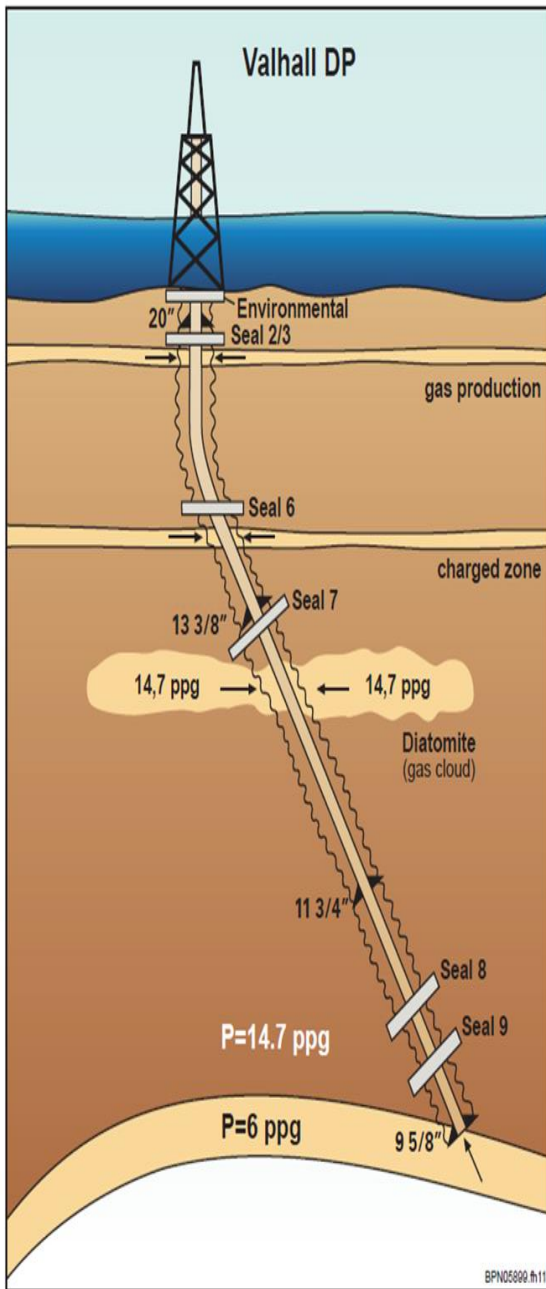


# Installation of Bismuth plug in well A-30 on Valhall DP platform





# Overview of Valhall DP



**Surface Plug**

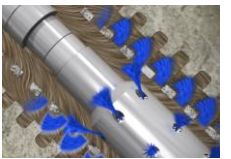
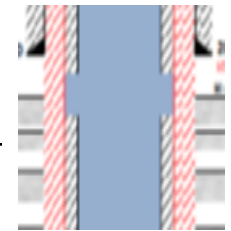
**Seal 2 – Internal cement plug / Section milling inside casing**

**Seal 6 – Section milling inside casing**

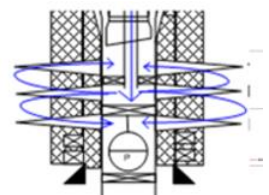
**Seal 7 – Perf, Wash & Cement**

**Seal 8 – Proven area with shale creep**

**Seal 9 - Rigless P&A – Coiled Tubing**



**Understand geology. Declassify some DPZ 8's**



# Well status prior to installation

Well Status Diagram A-30 B

Updated:  
06.00, 05.09.2018

**Technical information:**  
 B - annulus MAASP: 900 psi / 62 bar  
 C - annulus MOP: 200 psi / 14 bar  
 D - annulus MOP: 345 psi / 24 bar

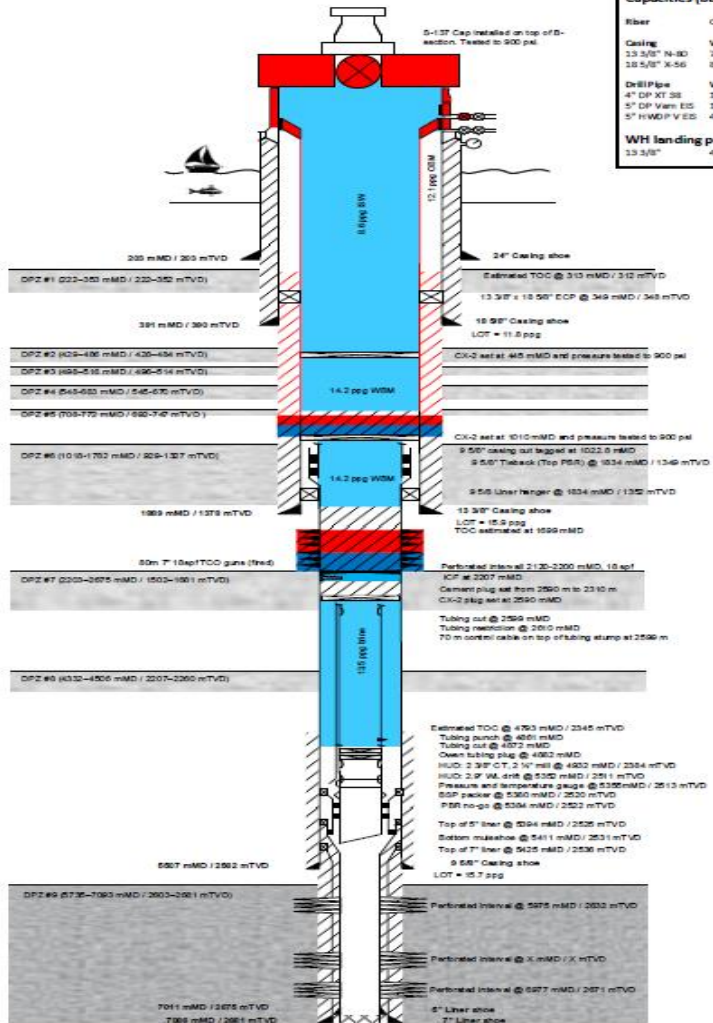
**Capacities (bbl/m):**  
 Fiber Cap: 1.54 bbl/m Volume: 69.5 bbls

Casing	WT (ppf)	ID	Cap	D.E.	C.E.
13 3/8" N-80	72	12.347"	0.486	0.094	0.570
10 5/8" X-56	87.5	17.755"	1.005	0.100	1.105

Drill Pipe	WT (ppf)	ID	Cap	D.E.	C.E.
4" DP XT 38	15.7 (18.02)	3.25" (2.563")	0.0318	0.0207	0.0525
5" DP Vam EIS	19.5 (22.56)	4.230" (3.237")	0.0562	0.0286	0.0828
5" HWD P V EIS	42.7 (52.44)	3.0" (3.07)	0.0289	0.0625	0.0914

**WH landing points:**  
 13 3/8" 46.48 m

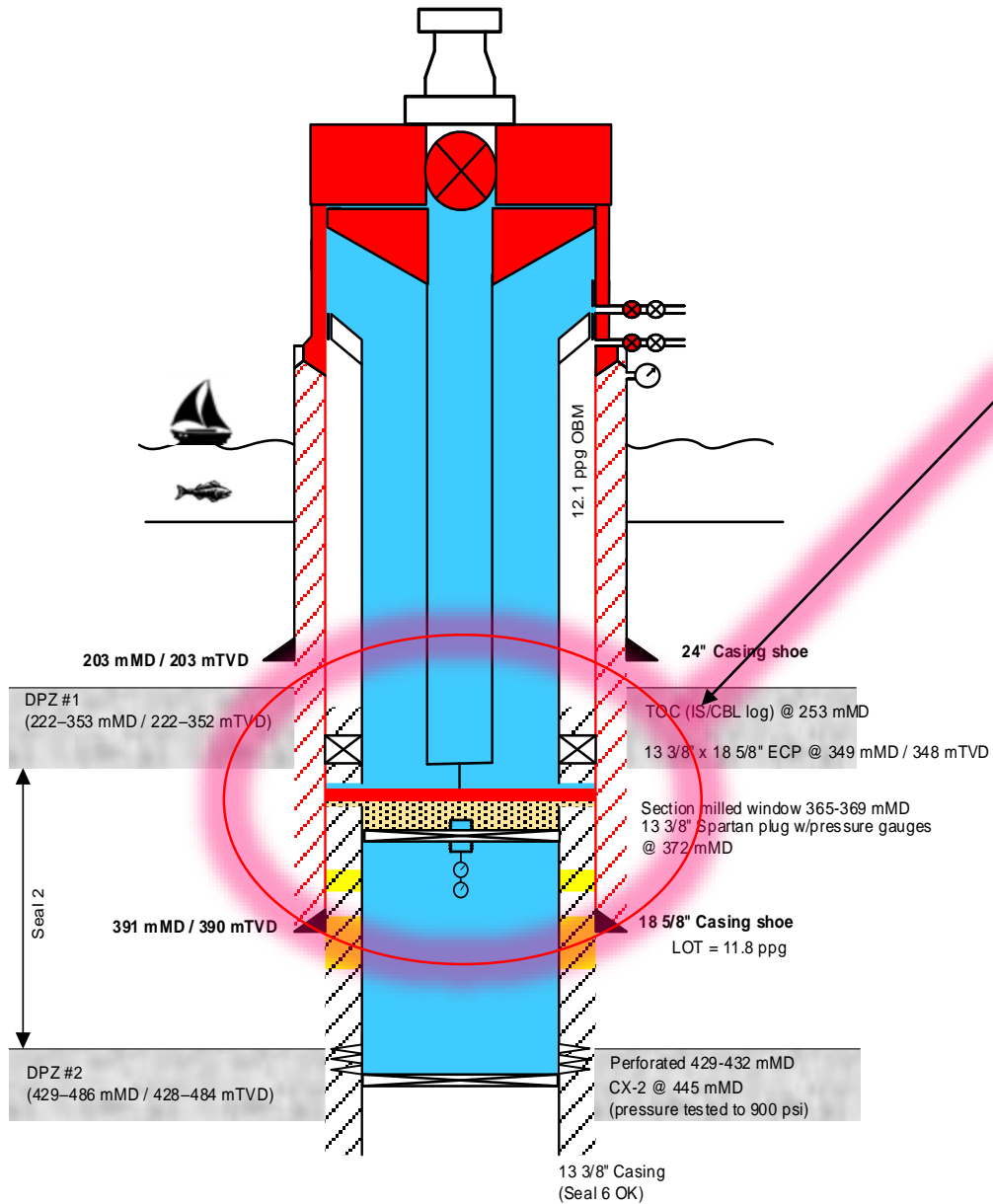


■ Purpose for the Bismuth plug installation is to qualify Bismuth plug in a well as a permanent P&A material - based on test results seen in laboratory. The plan is to monitor the pressure above and below the Bismuth plug for approx. 2 years.

■ Well restored up to Seal 6  
 • Fluid in well: ISW



# This is what we wanted to achieve



- A Bismuth Plug place across the casing to act as a barrier plug
- With verification devices installed
- With the intention to have a retrievable system



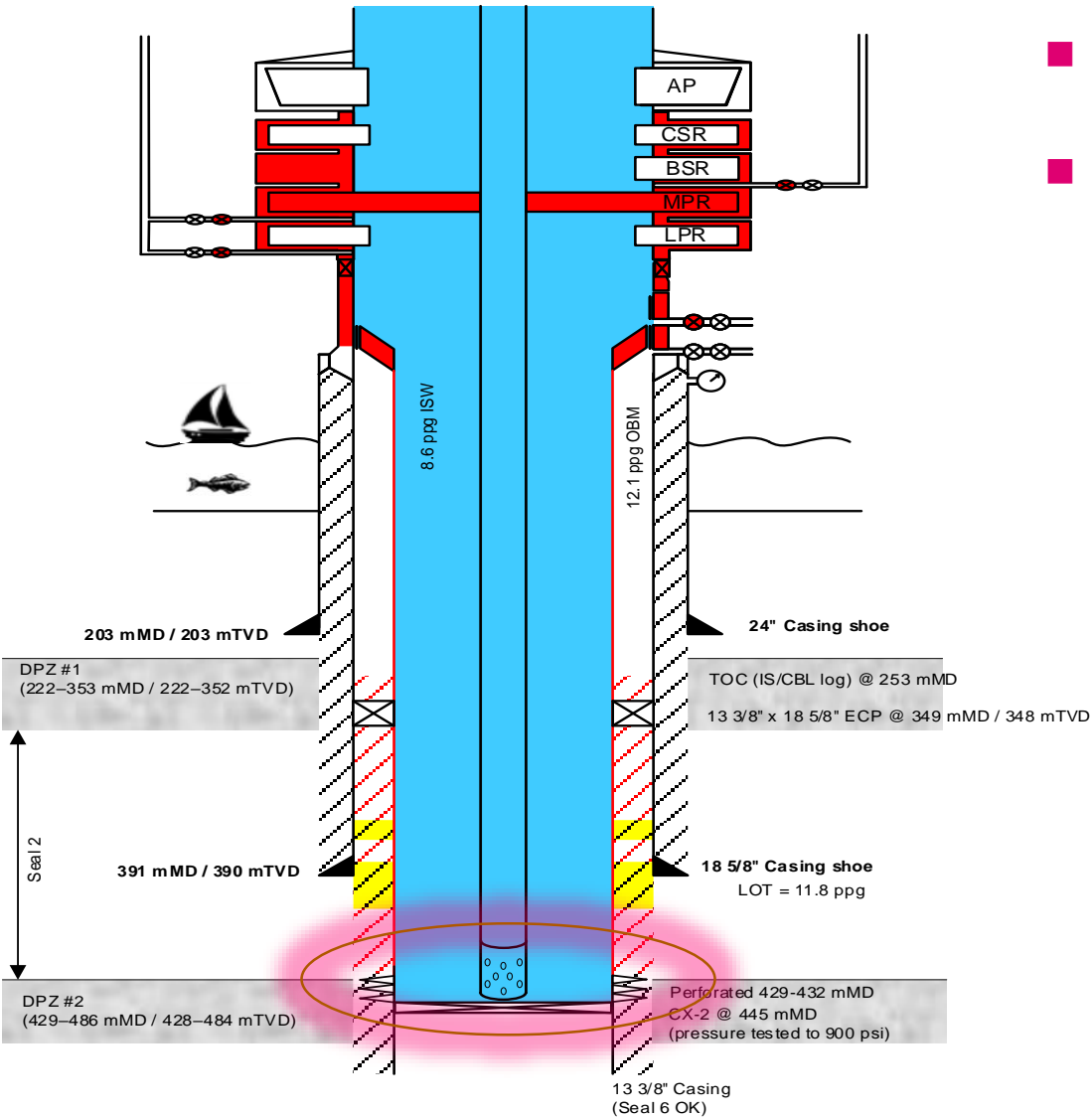


# Perforate top DPZ 2

■ Fluid: ISW

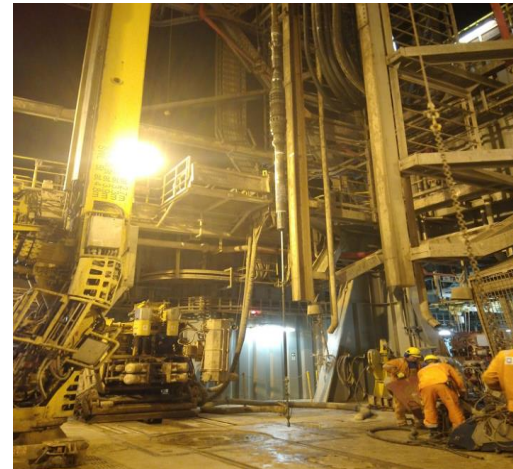
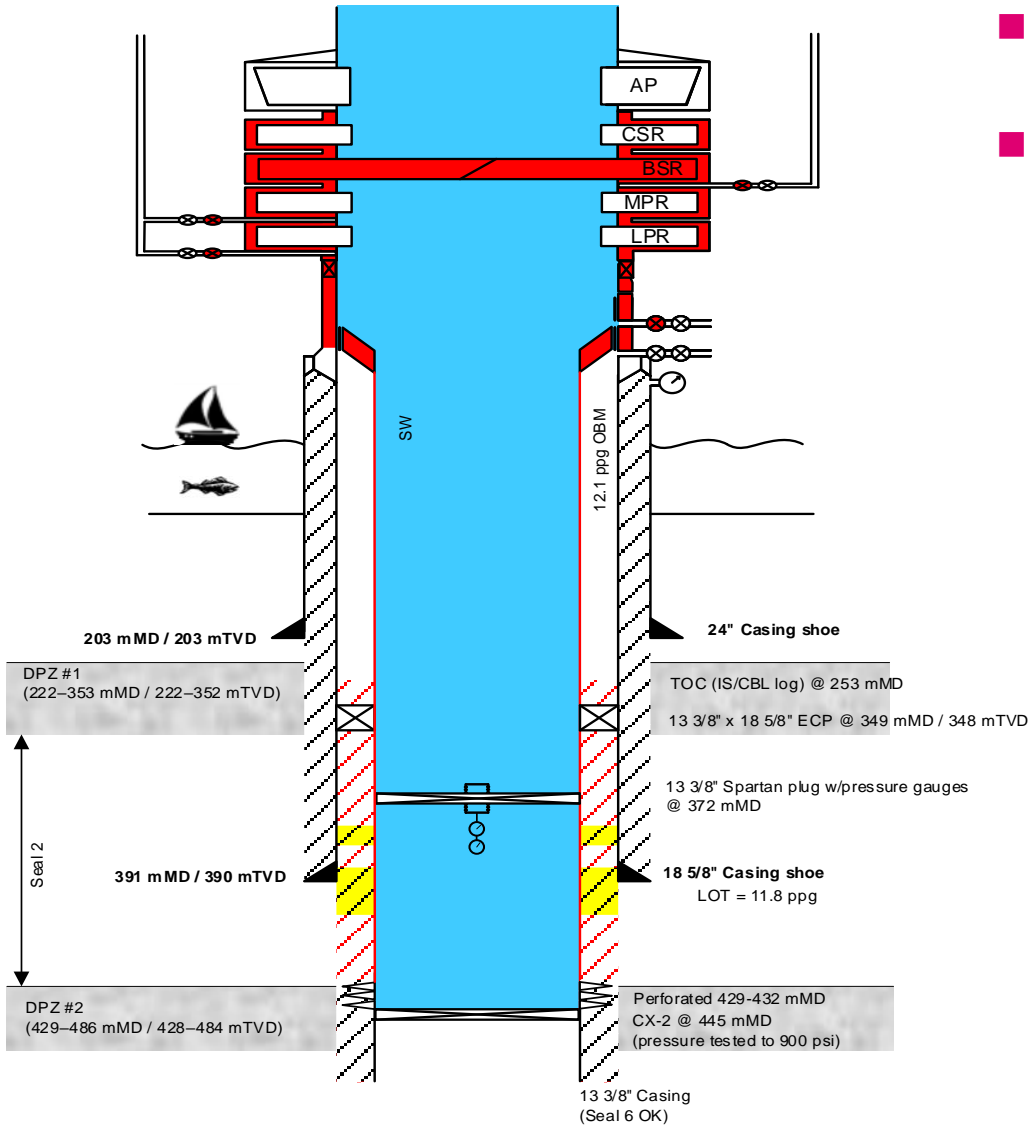
■ Perforate 5 m (427-432 mMD)

- Displace to SW
- Perforated 2,5 meter into the DPZ and 2,5 meter into the Seal 2 area

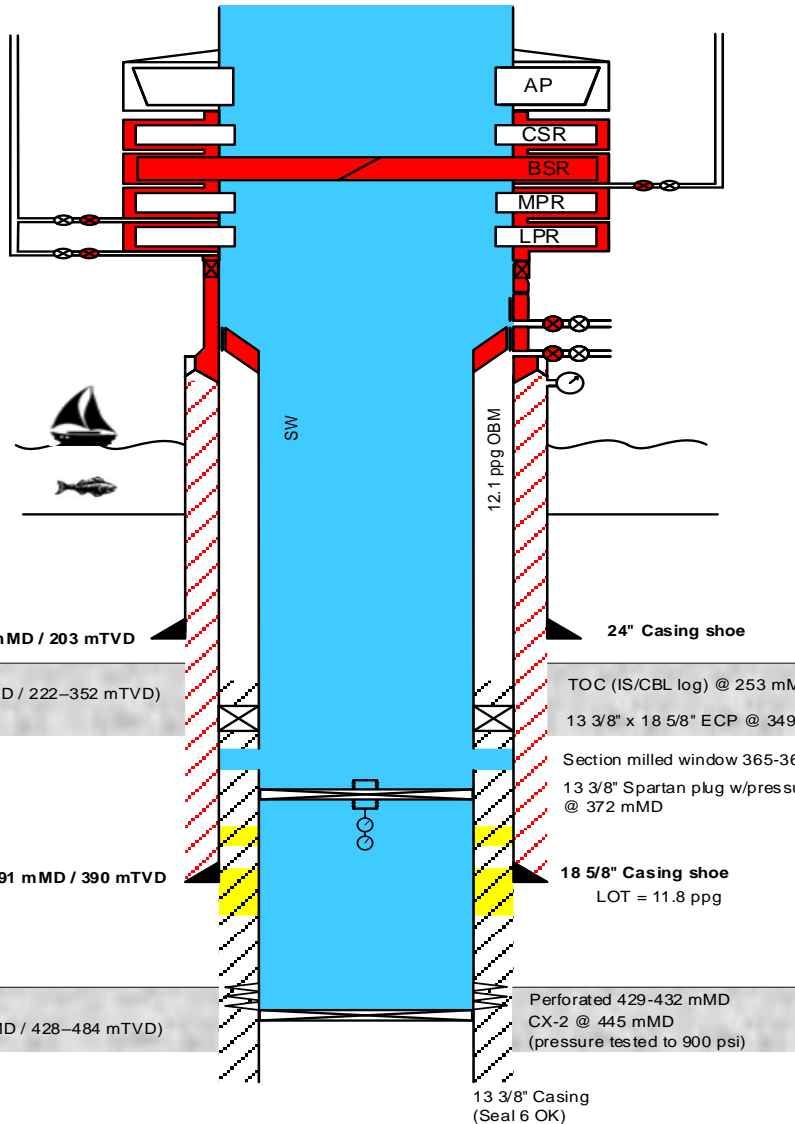


# Set “leaking” bridge plug

- Fluid: SW
- Two pressure gauges installed below bridge plug
  - Acoustic gauge (Live monitoring)
  - Memory gauge



# Section mill a 4 meter window

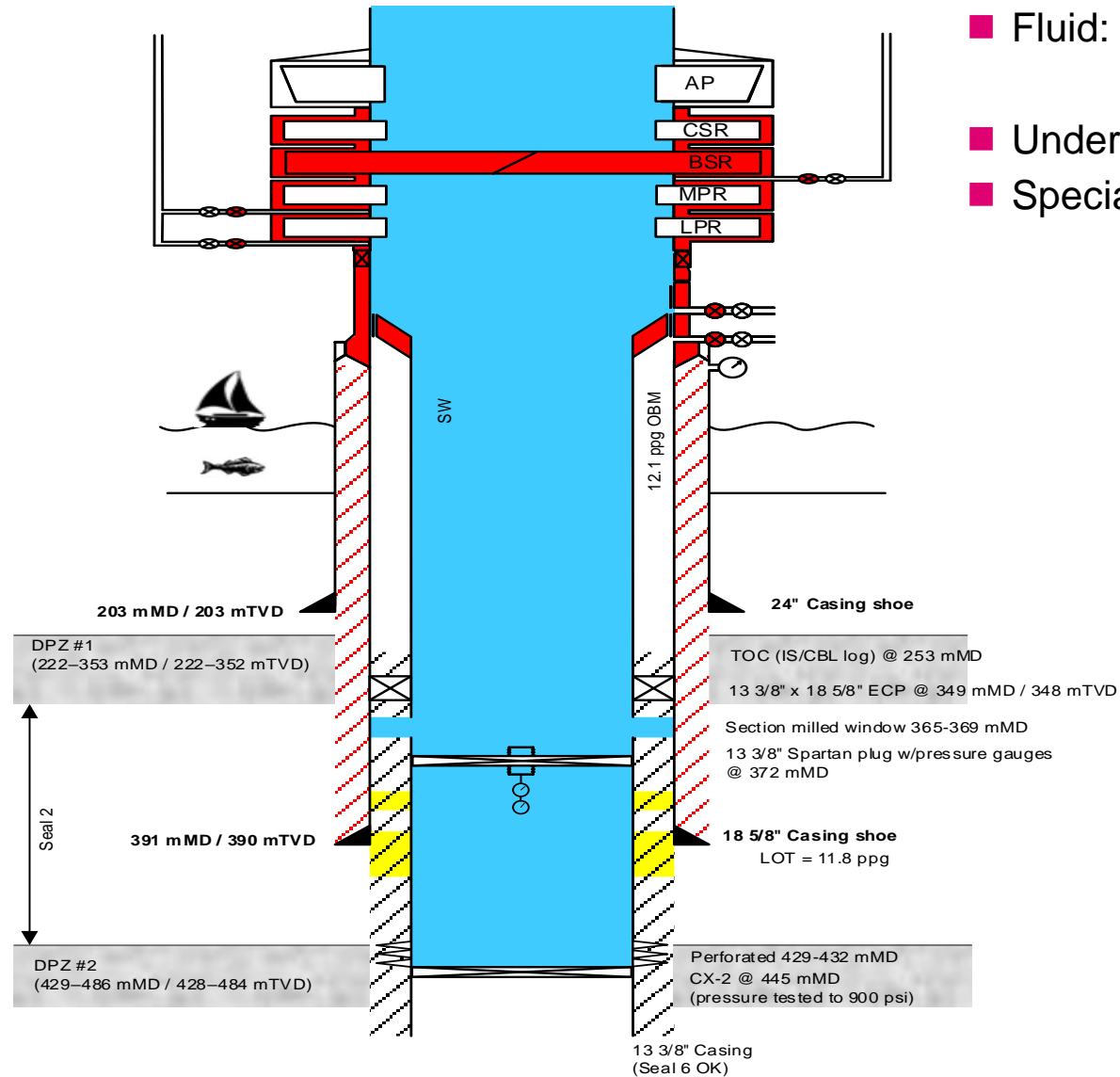


- Fluid: SW w/sweeps
- Cut opening window – 0,5 meter
- Section mill 4 m window (365-369 m)



# UR section milled window

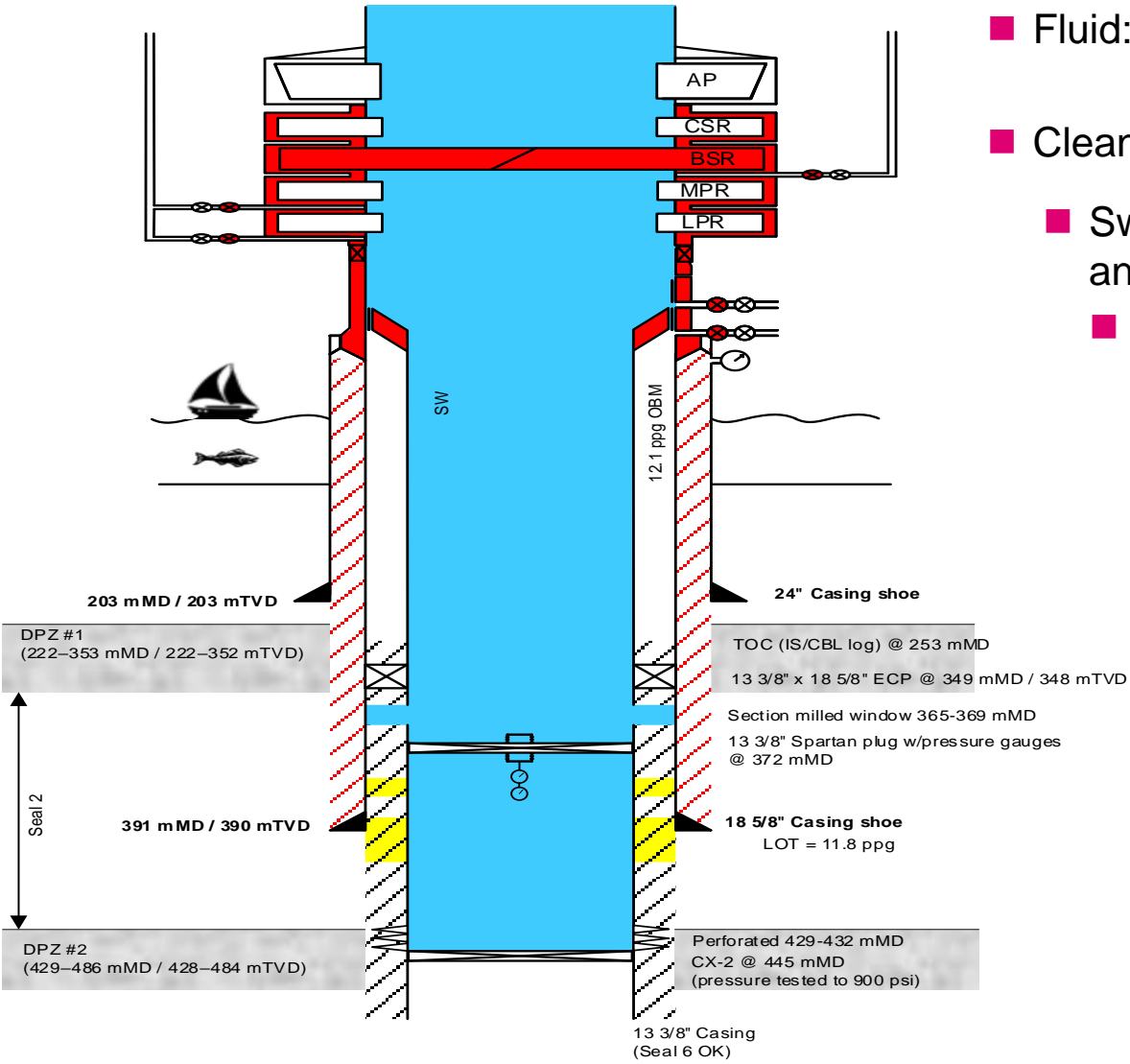
- Fluid: SW w/sweeps
- Underream / polish milled window
- Special designed arms made for this job





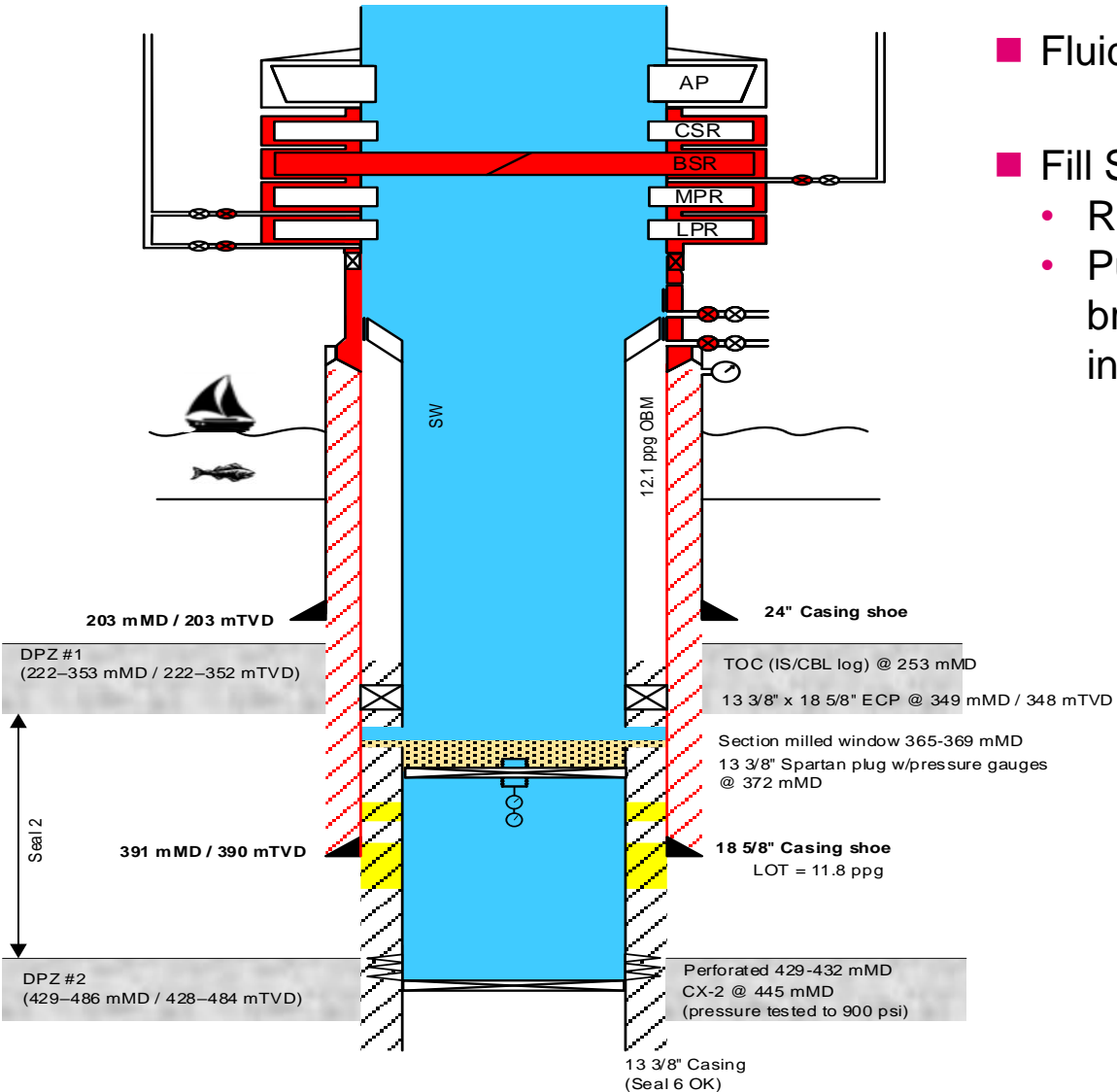
# Clean out section milled window

- Fluid: SW
- Clean out section milled window w/modified Tornar tool
- Swarf removal essential for later recovery of bridge plug and pressure gauges
- Pumped sweeps





# Fill sand on top of plug



■ Fluid: SW

■ Fill Sand

- RIH w/ open ended DP to top of section milled window
- Pump sand from surface through drillpipe to protect bridge plug fishneck and ensure base of bismuth plug in outer casing

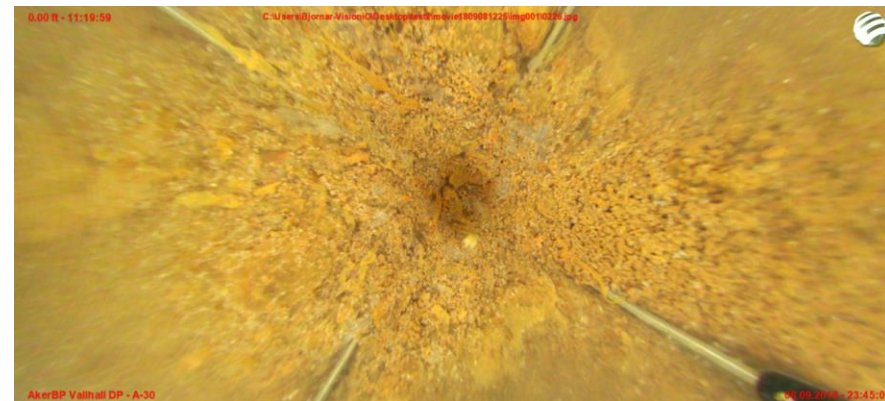
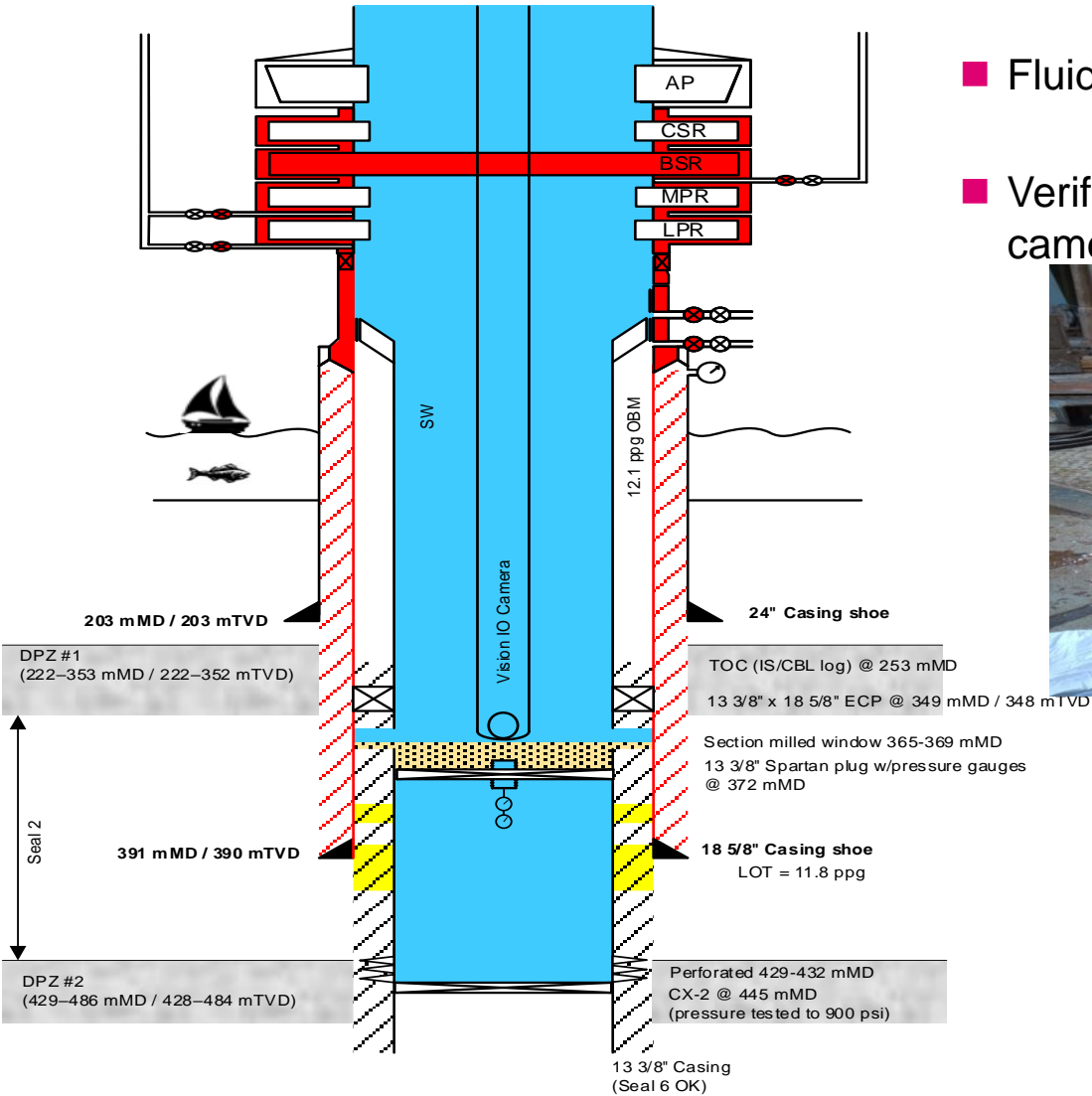
■ Gelled up sand to keep sand in suspension while pumping (to avoid fall



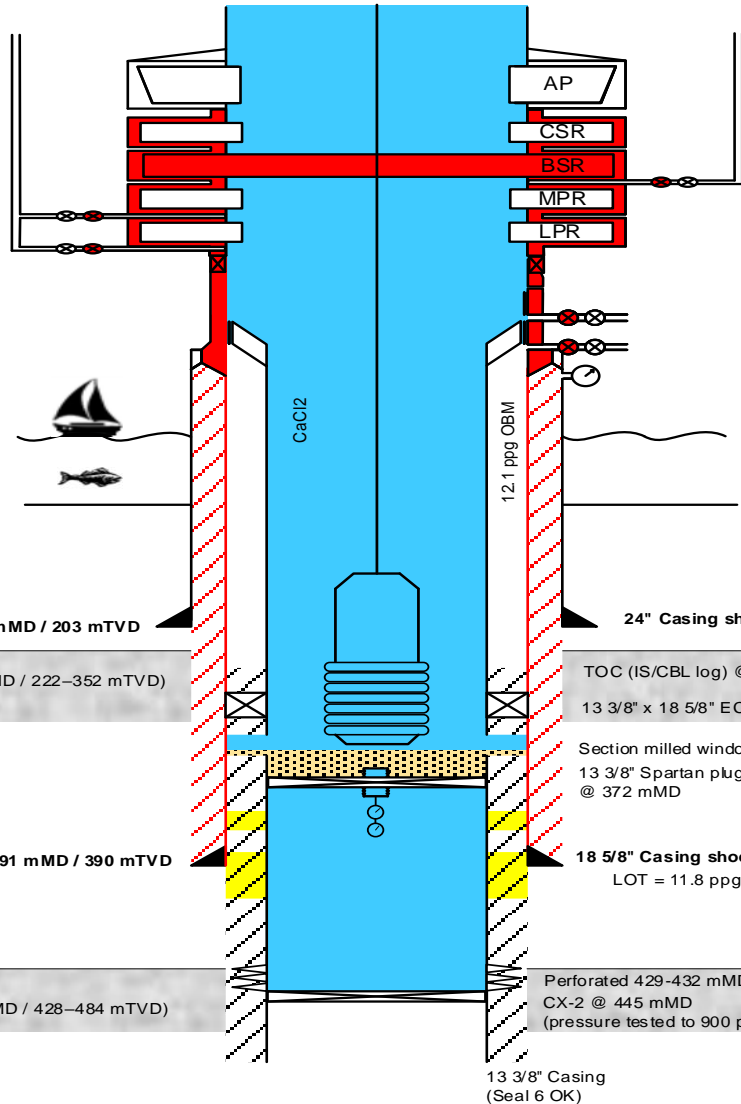
# Verify top of sand

- Fluid: SW

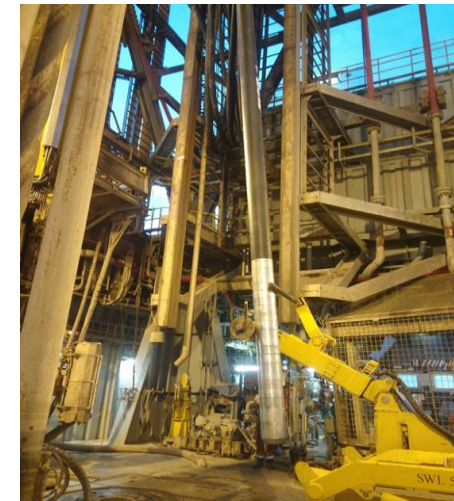
- Verify section milled window and top of sand using camera – run on drillpipe



# Install Bismuth plug



- Fluid: CaCl<sub>2</sub>
- RIH w/ Bismuth plug on 7/16" monocable
  - Positive tag at correct depth
- Ignite and set Bismuth plug
  - Height of melted Bismuth plug = 2 m
- Pull heater 10 m above melted plug
  - Allow minimum 2 hours for running tool/heater to cool down prior to POOH

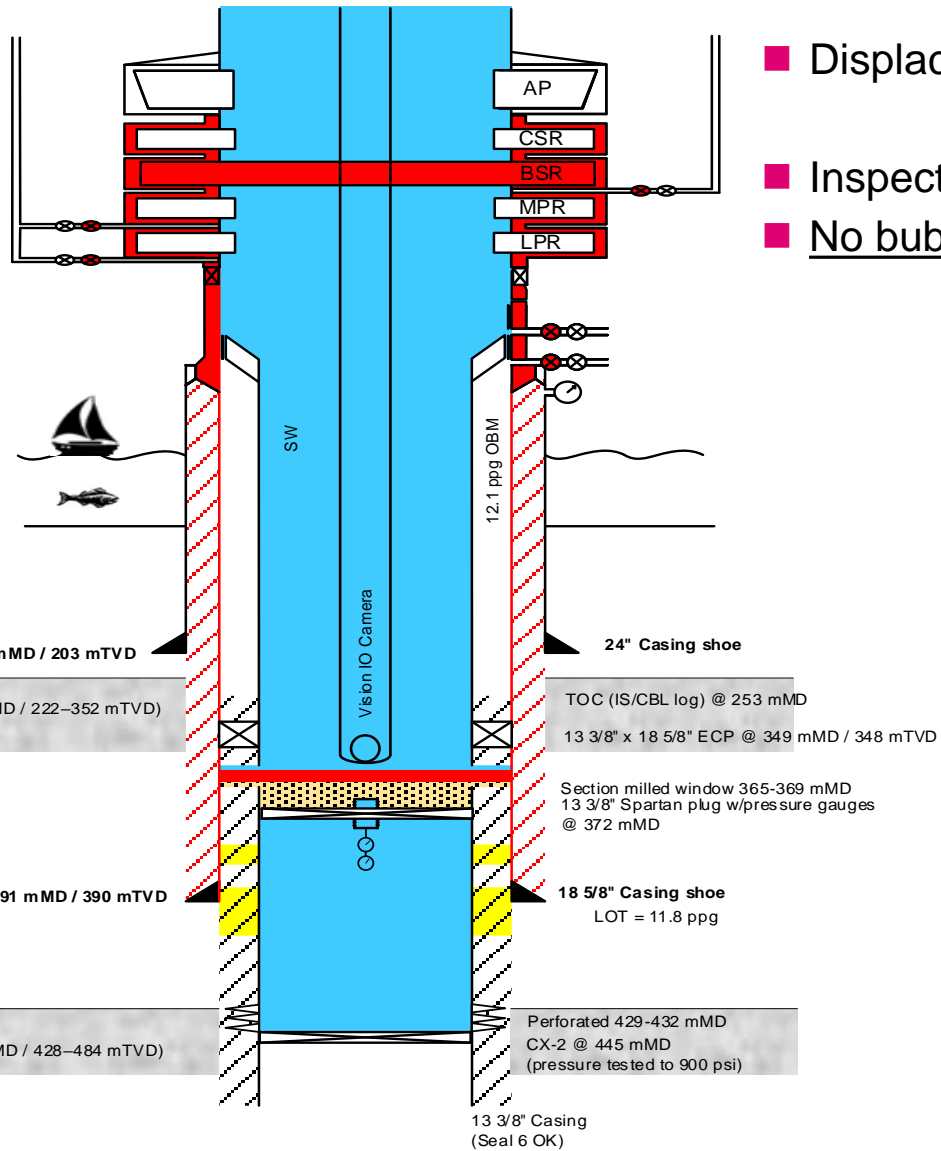




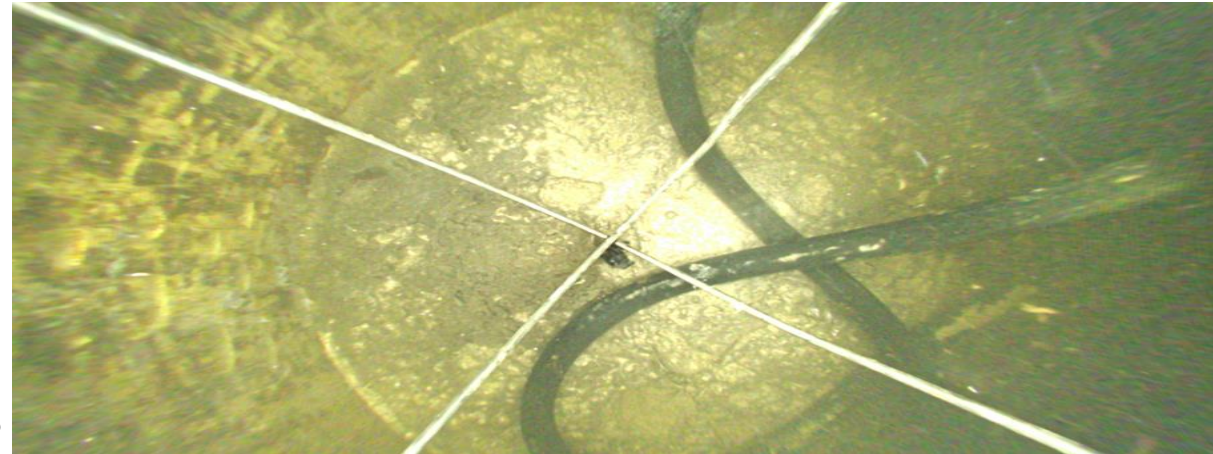
# Out of hole with heater



# Inspection



- Displaced to drillwater to increase visibility
- Inspect bismuth plug and section milled casing
- No bubbles observed



*Effect of underreamer*





- Verification process – how to qualify Bismuth as a barrier material for P&A

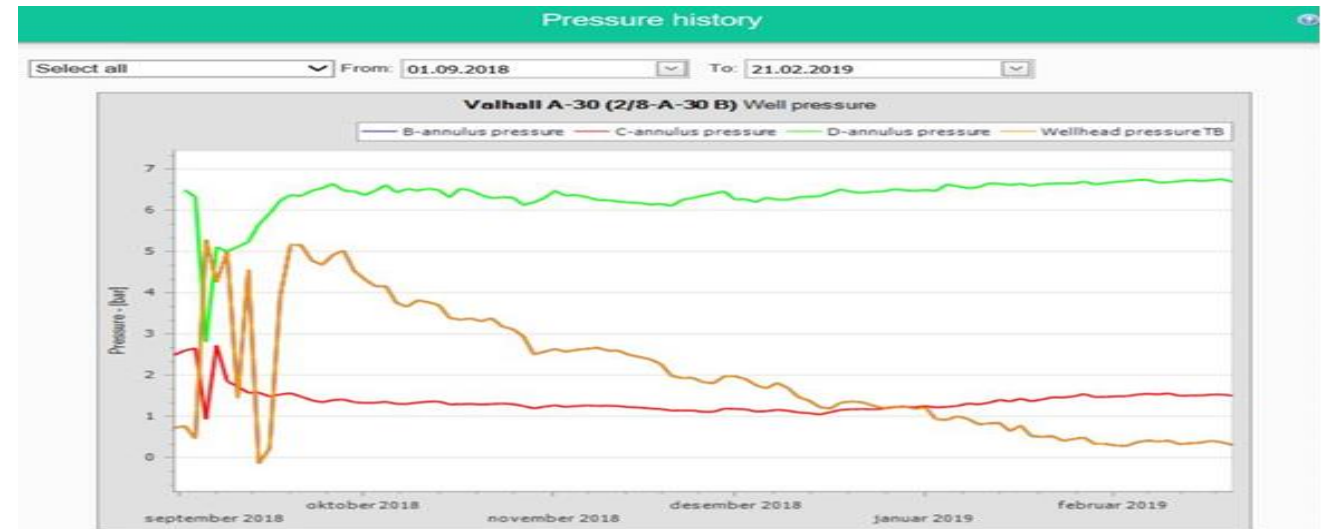
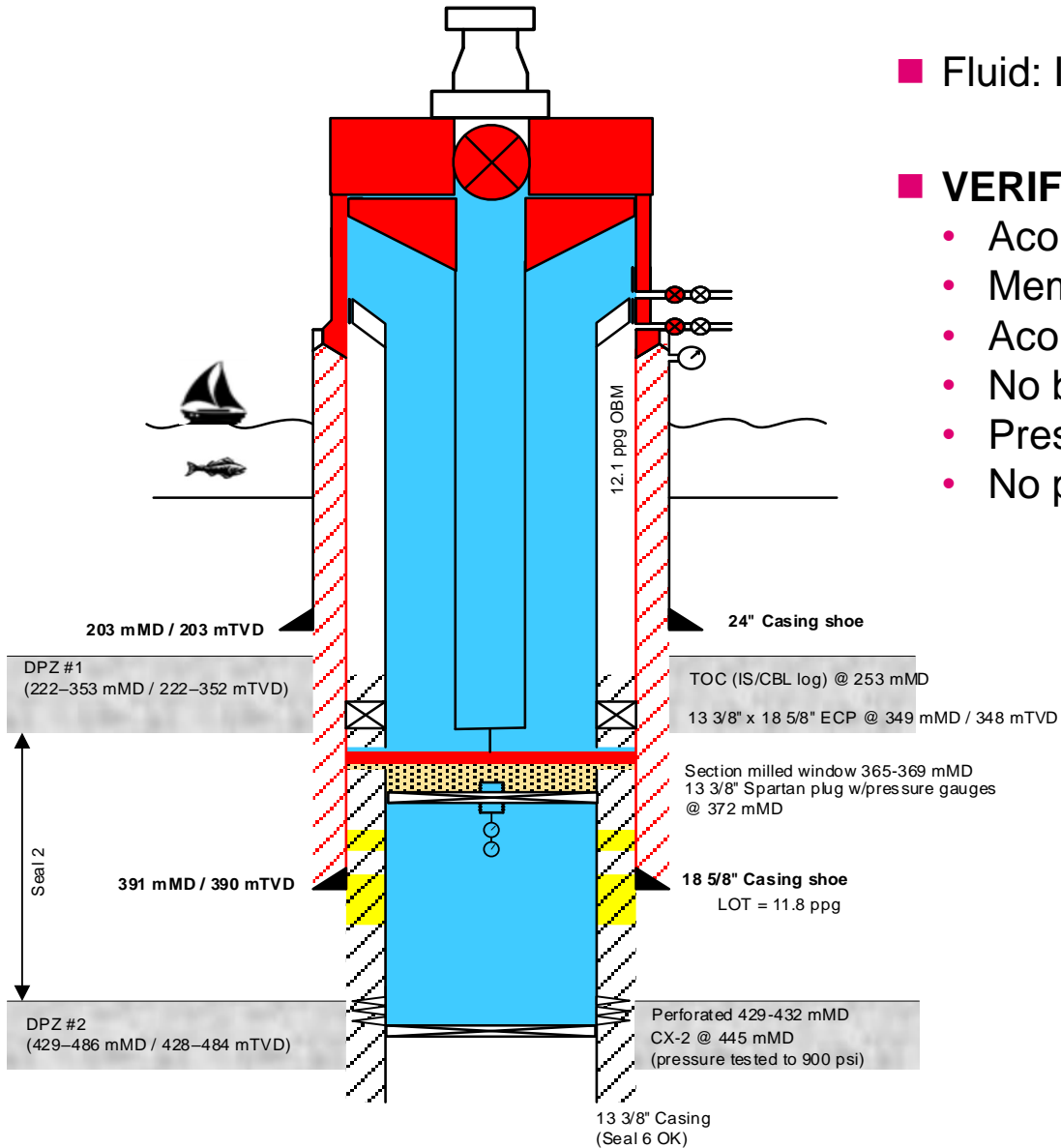


# Field verification

■ Fluid: ISW

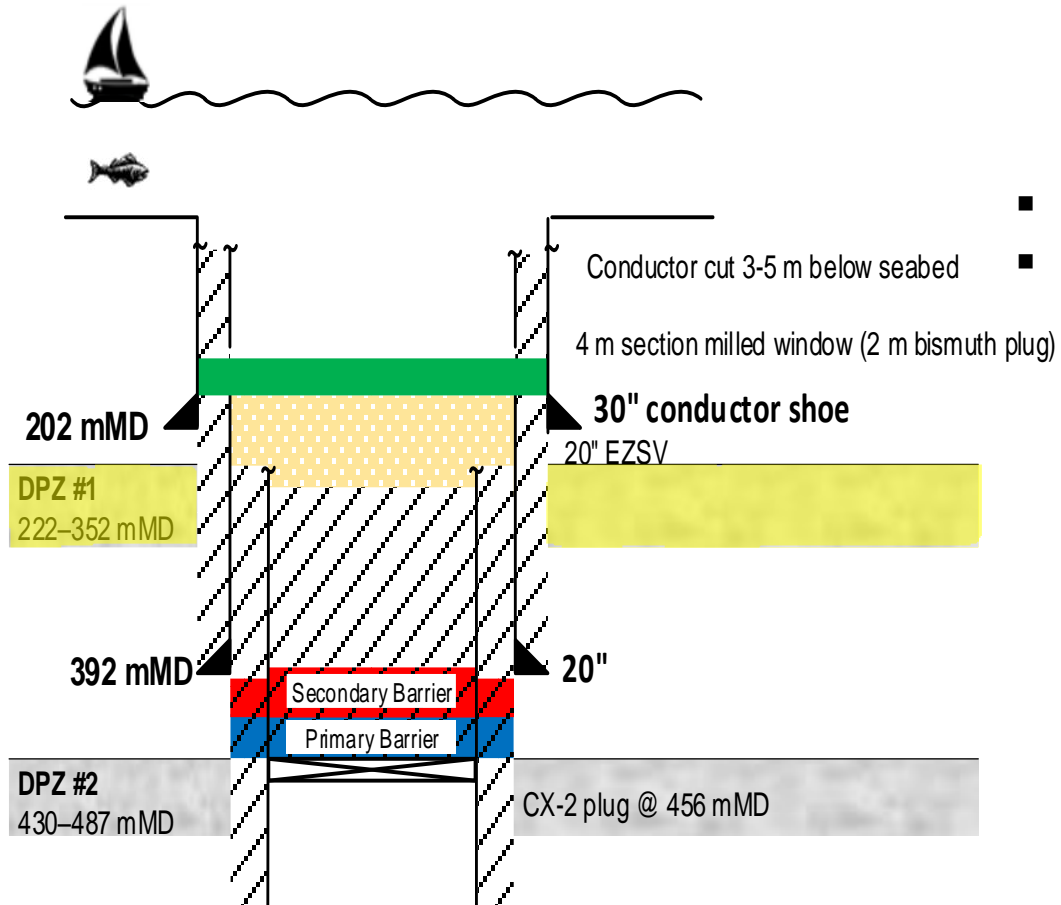
## ■ VERIFICATION OF INSTALLED PLUG

- Acoustic gauge below plug – currently not connected
- Memory gauge below plug – active
- Acoustic gauge installed above plug – active
- No bubbles detected with camera run above plug
- Pressure tested plug from above for 1,5 hrs
- No pressure build up above plug detected since installation



# Way Forward

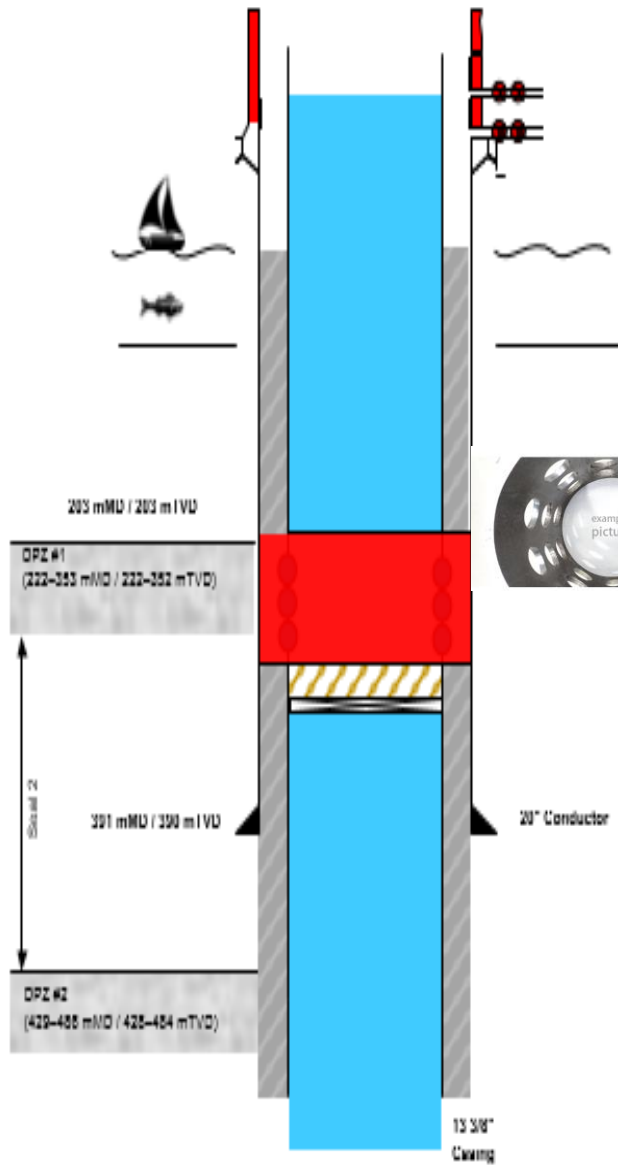
- 20 x 30 Bismuth plug used as an Environmental plug or to «cap» the well prior to cut & pull surface casing and conductors



- Program initiated October 2018
- Testing started March 2019
- Access to 20 x 30» annulus by section mill a 4 meter window



# Bismuth application for wellhead change out



## Technologies Required – (TB)<sup>2</sup>

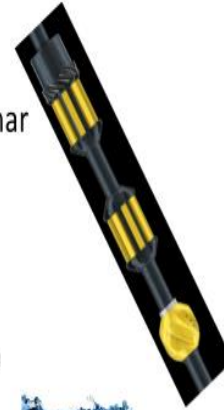
- Tyrfing



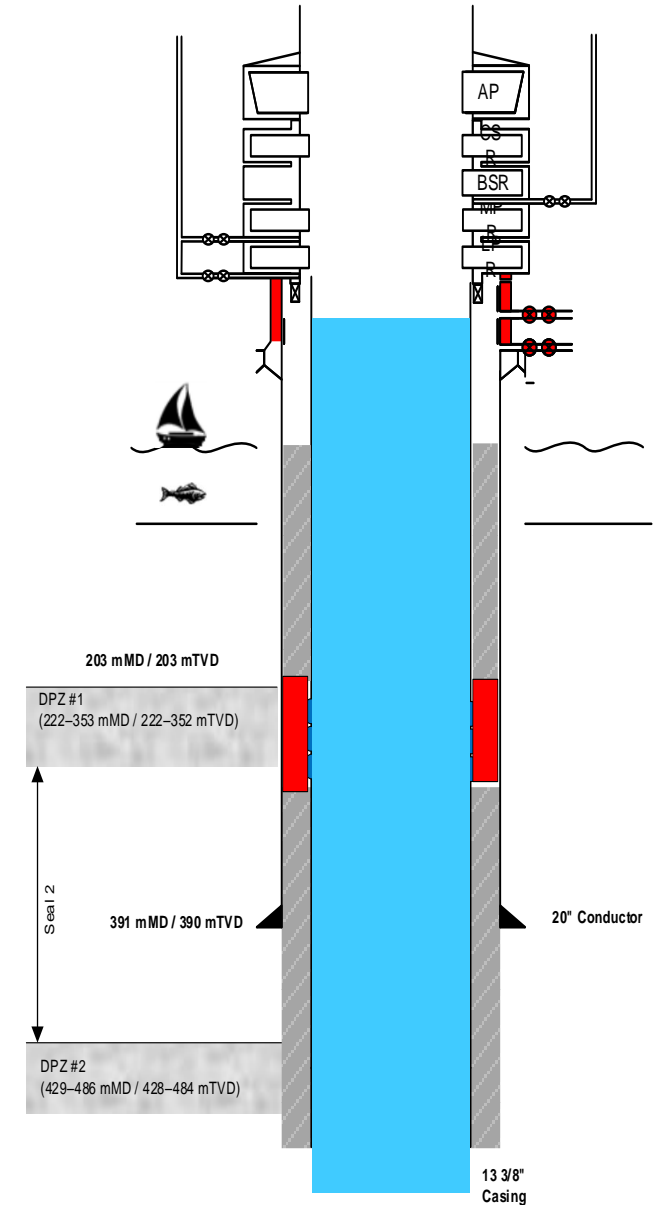
- Bluespark




- Tornar



- Bism



FACULTY OF SCIENCE AND TECHNOLOGY  
**MASTER'S THESIS**

Study program/Specialization:  Petroleum Engineering, Drilling Technology	Spring Semester, 2019  Open
Author:  Trine Knutsen	 ..... (signature of author)
Faculty Supervisor: Kjell Kåre Fjelde External Supervisors: Egil Thorstensen (Aker BP), Kjetil Vadset (Aker BP)	
Title of master's thesis: <b>A Novel Approach to Qualifying Bismuth as a Barrier Material</b>	
Credits: 30	
Key words: - P&A - Bismuth - Thermite - Technology Qualification - NORSOK D-010 - Aker BP - BiSN	Total Pages: 63  Stavanger, 12/06/2019



**A**

<https://uis.brage.unit.no/uis-xmlui/handle/11250/2621291>





# Questions?



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