



# Market update: Norway and the North Sea

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# A CHANGING CONTINENTAL SHELF DEMANDS NEW THINKING



Agile regulations

Subsea

Marginal discoveries

Standardisation

Increased reuse

Shorter lifetime

and what are the impacts for decommissioning activities?

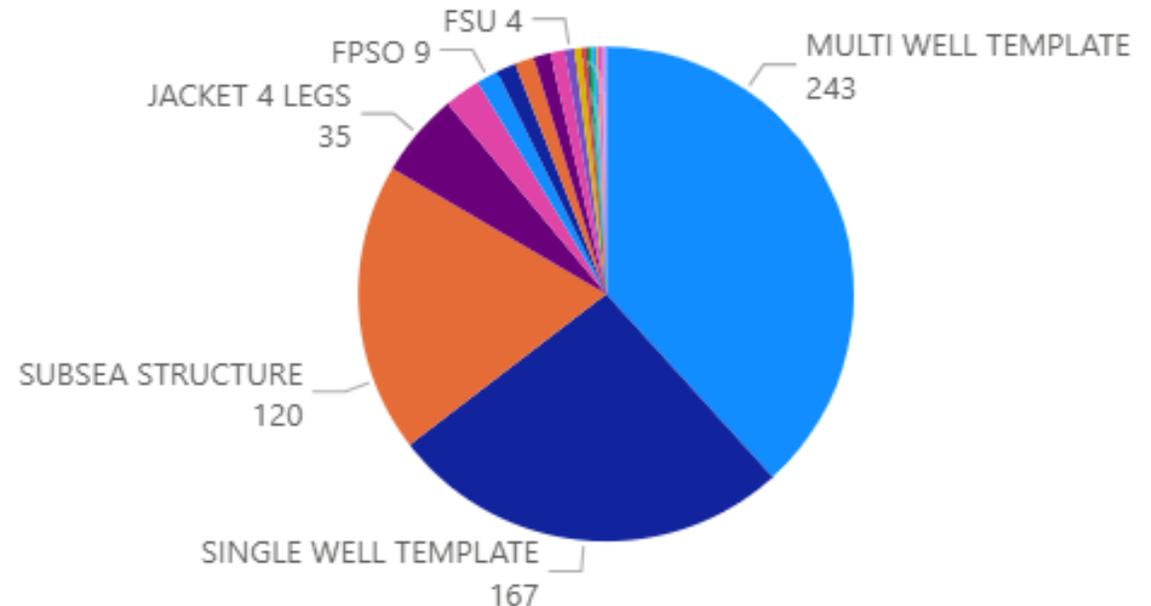
# OVERVIEW INSTALLATIONS NCS

Number of fields on the NCS since 1971

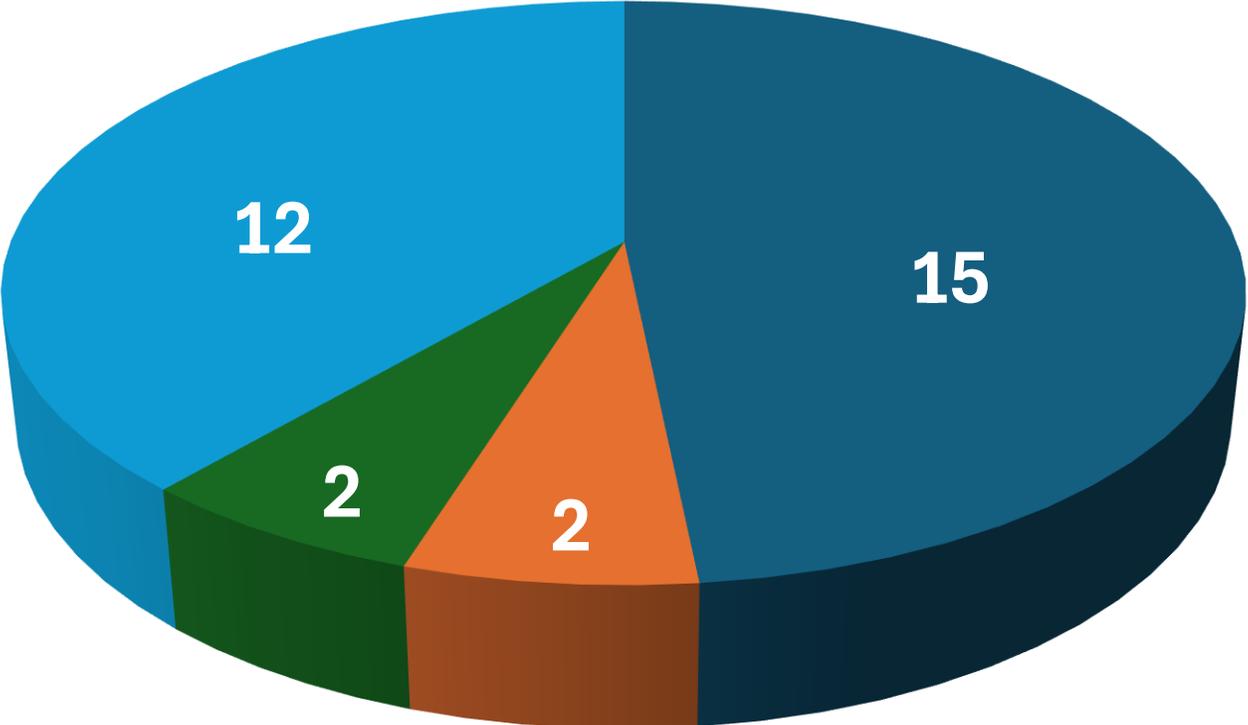
141

Current field status	Number of fields
<input type="checkbox"/> <b>Approved for production</b>	<b>12</b>
North sea	7
Norwegian sea	5
<input type="checkbox"/> <b>Producing</b>	<b>97</b>
Barents sea	3
North sea	69
Norwegian sea	25
<input type="checkbox"/> <b>Shut down</b>	<b>32</b>
North sea	31
Norwegian sea	1
<b>Total</b>	<b>141</b>

Type of offshore facilities currently in service



# ASSET TYPE & LOCATION (2025-2034)



- 30 Assets in the North Sea
- 1 Asset in the Norwegian Sea

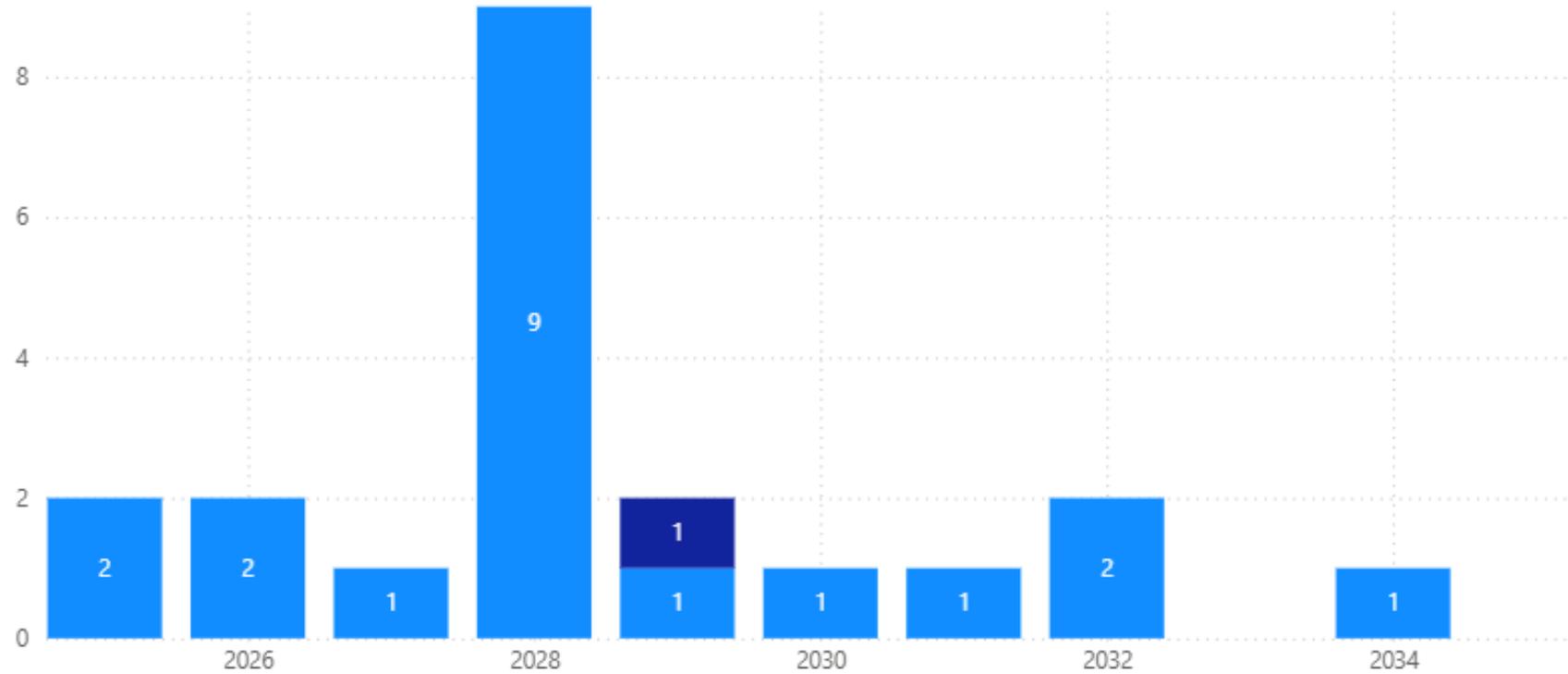
■ Steel jackets   ■ GBS   ■ FPSO   ■ Subsea tie-back

# PLANNED COP DATE



Estimated COP date per asset and area

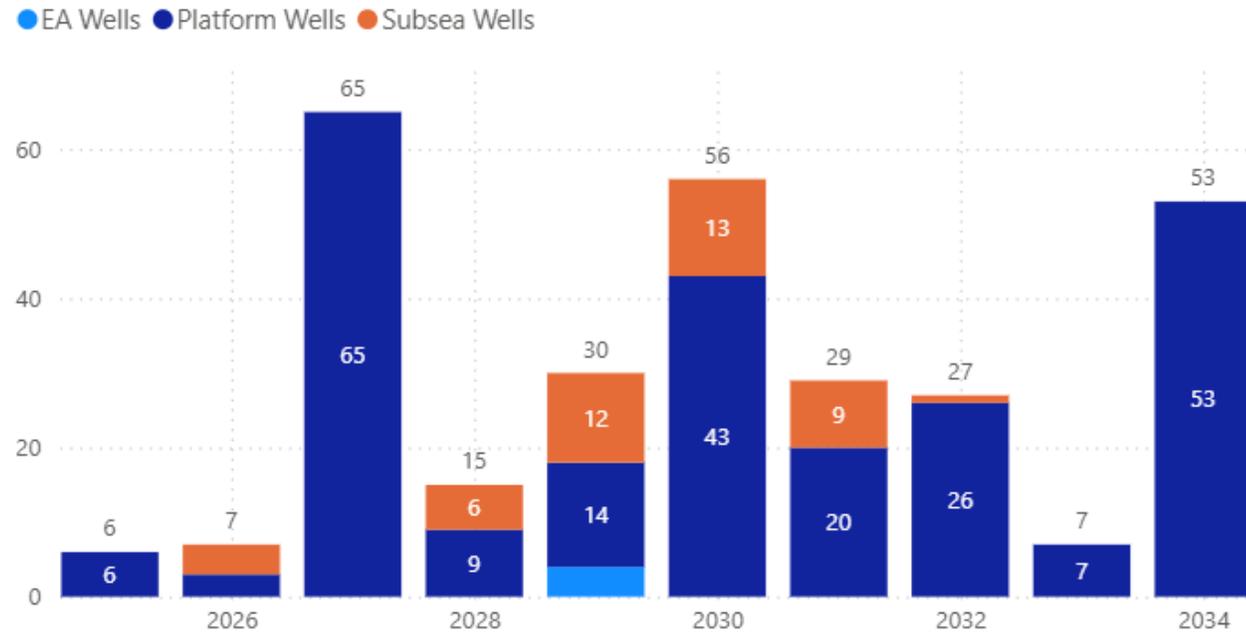
● North sea ● Norwegian sea



# WELLS DECOMMISSIONING



### Expected P&A wells (subsea and platform)



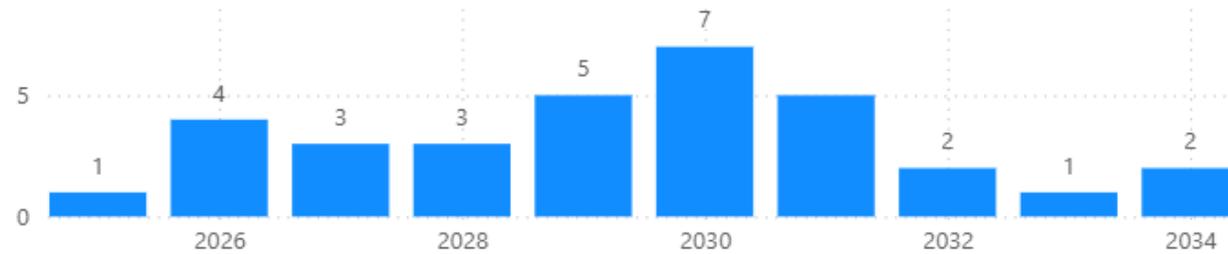
### Total platform wells to be plugged

246

### Total subsea wells to be plugged

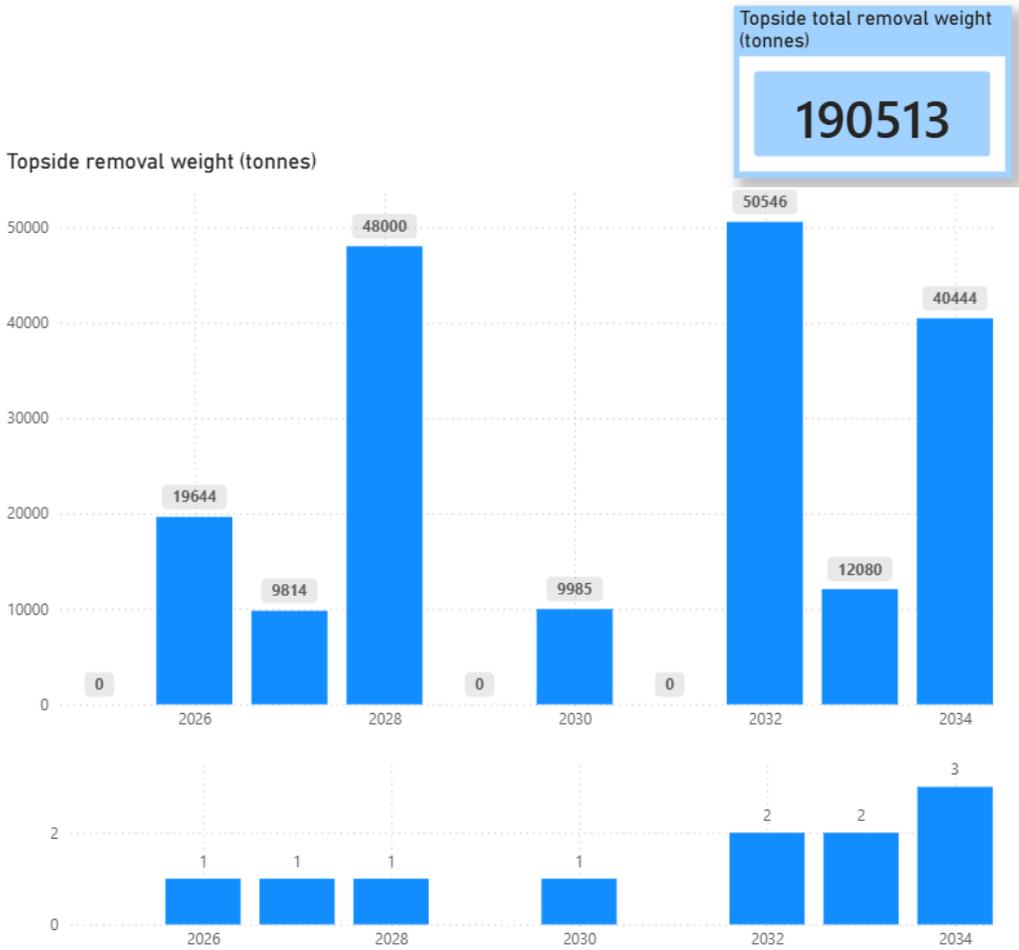
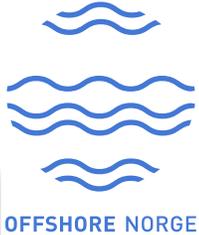
45

### Number of assets

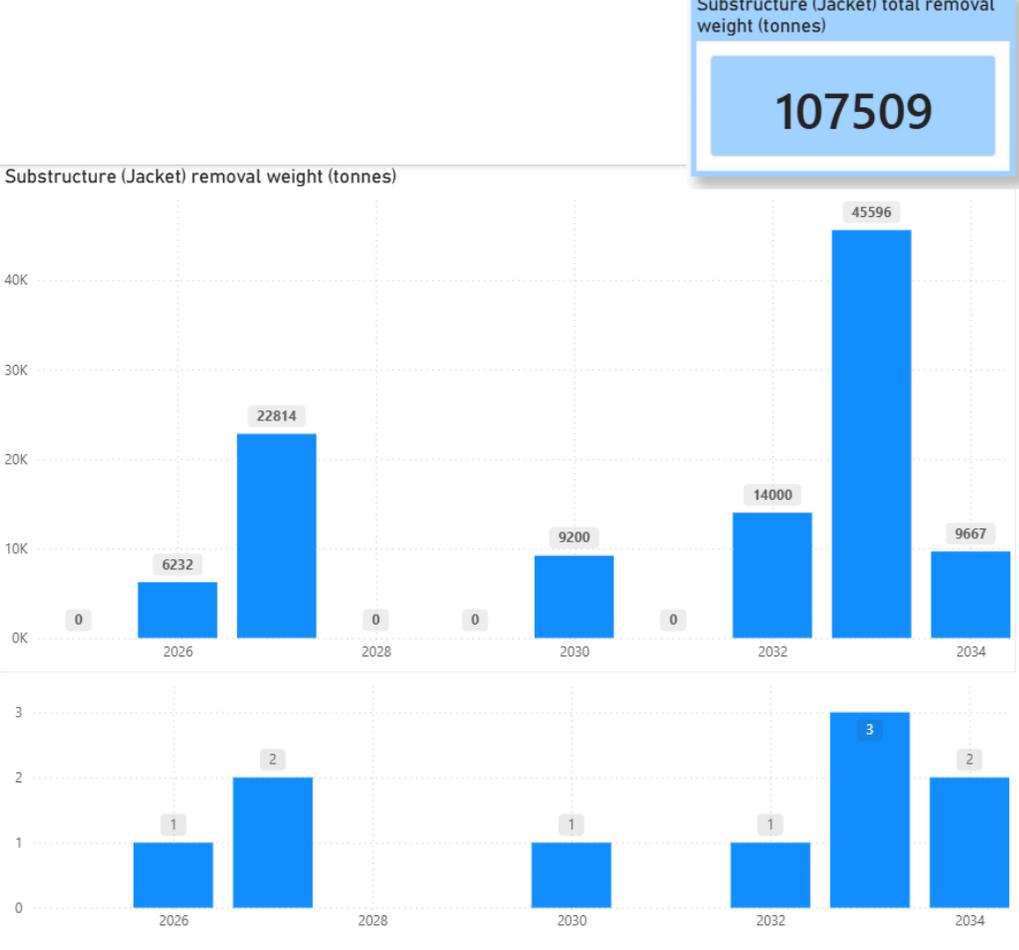


Number of assets

# PLATFORM/SUBSTRUCTURE REMOVAL

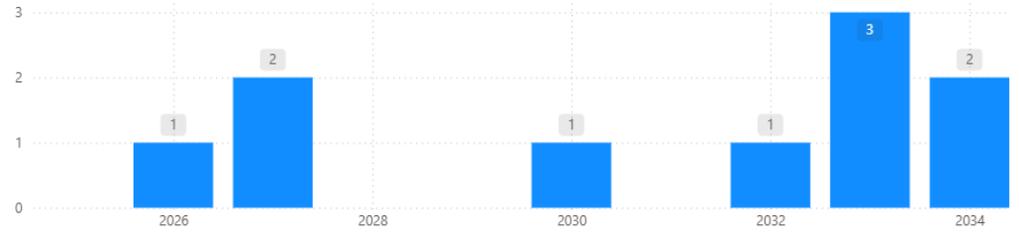


Increase of ca 27000t from last year

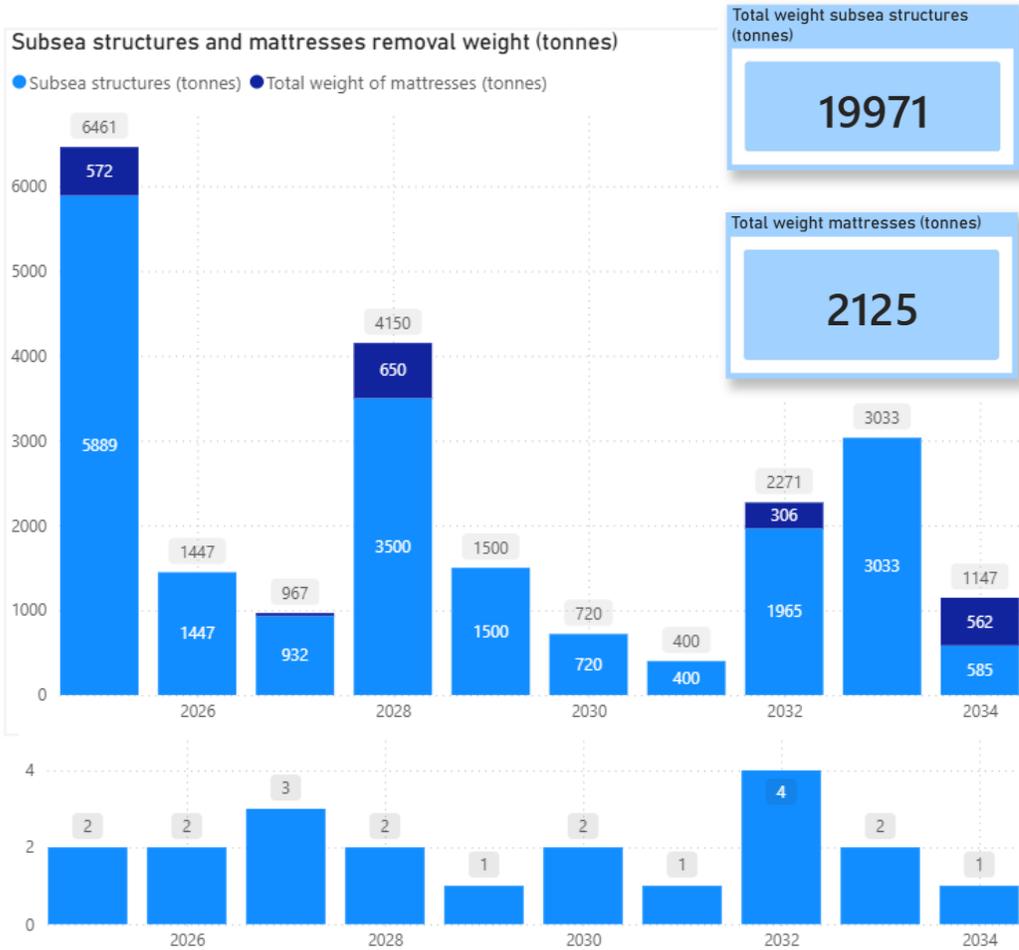


Increase of ca 7000t from last year

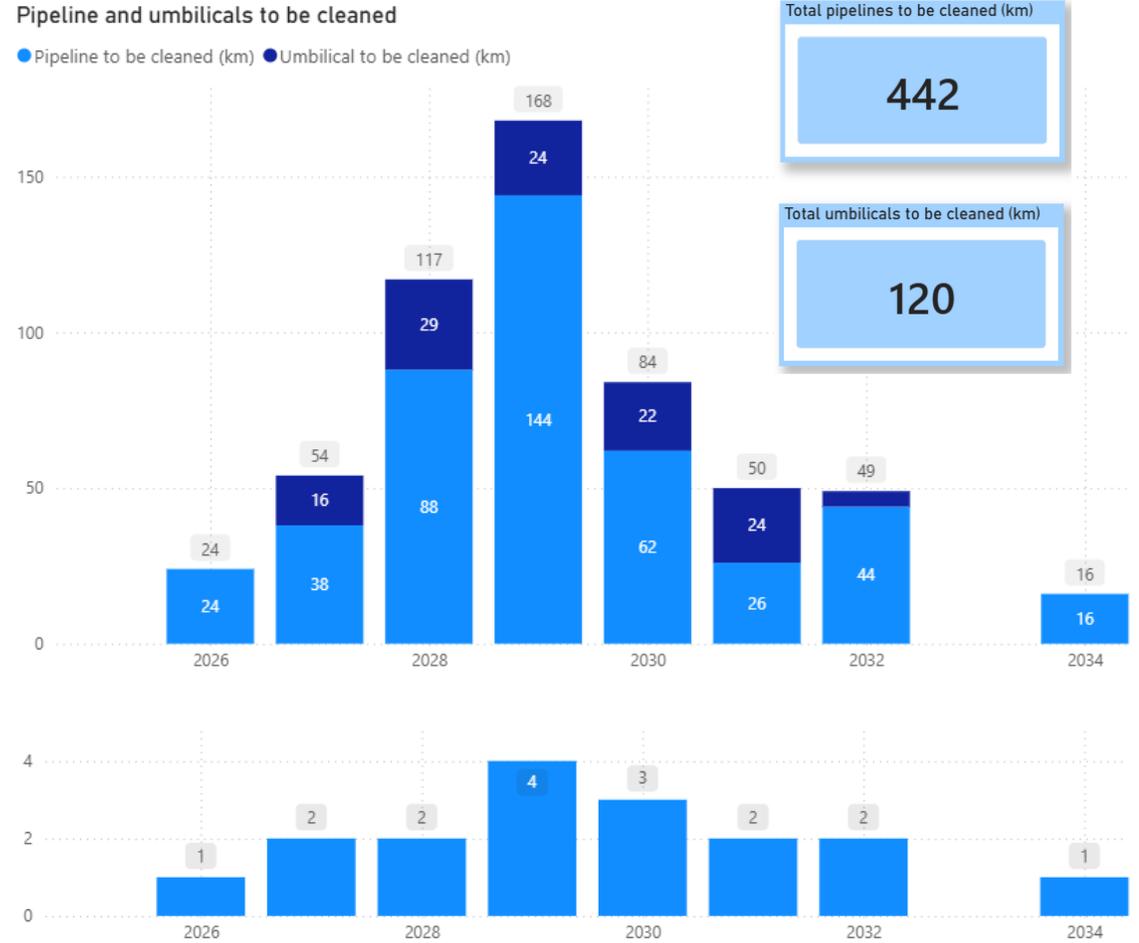
Number of assets



# SUBSEA/PIPELINES/UMBILICAL'S



There is an increase in total of ca10200t from last year of which 9700t is structures and 500t mattresses

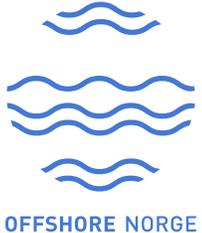


There is a decrease for both for pipelines (40 km) and umbilicals (15km)

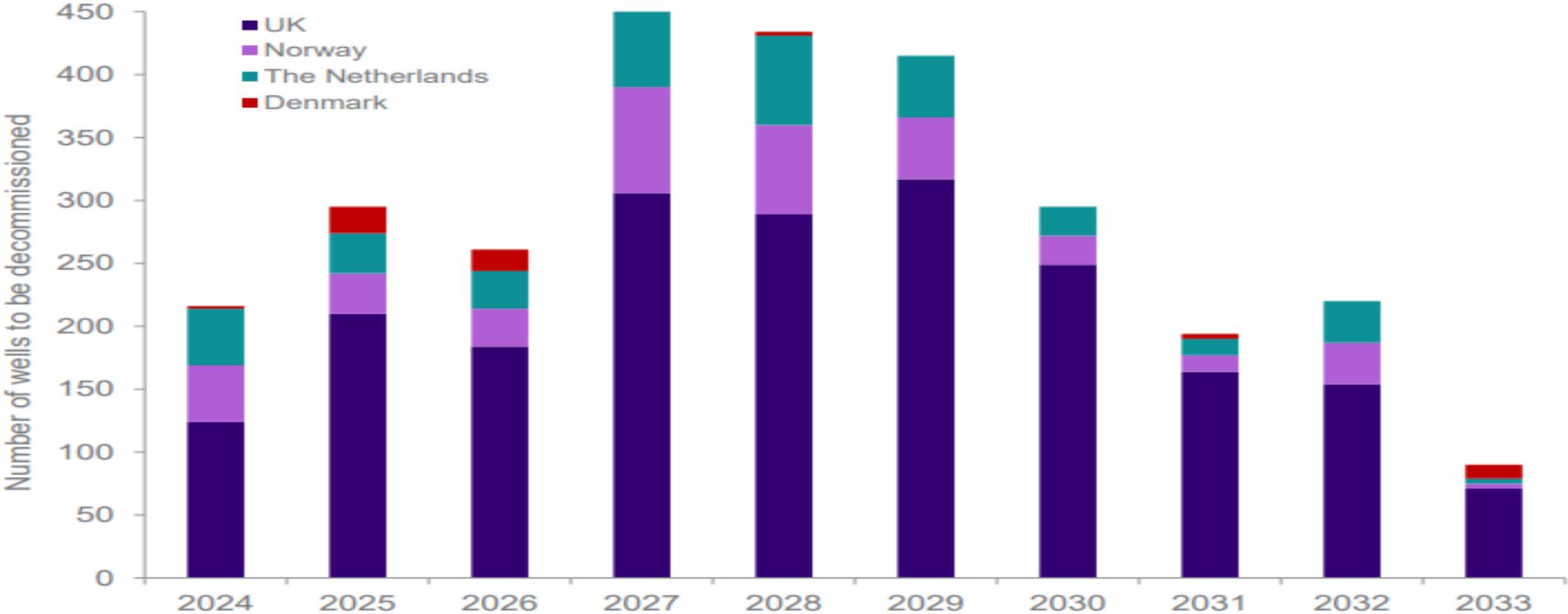
Data excludes trunk pipelines

Number of assets

# NEXT 10 YEARS OVERVIEW NORTH SEA



## Wells

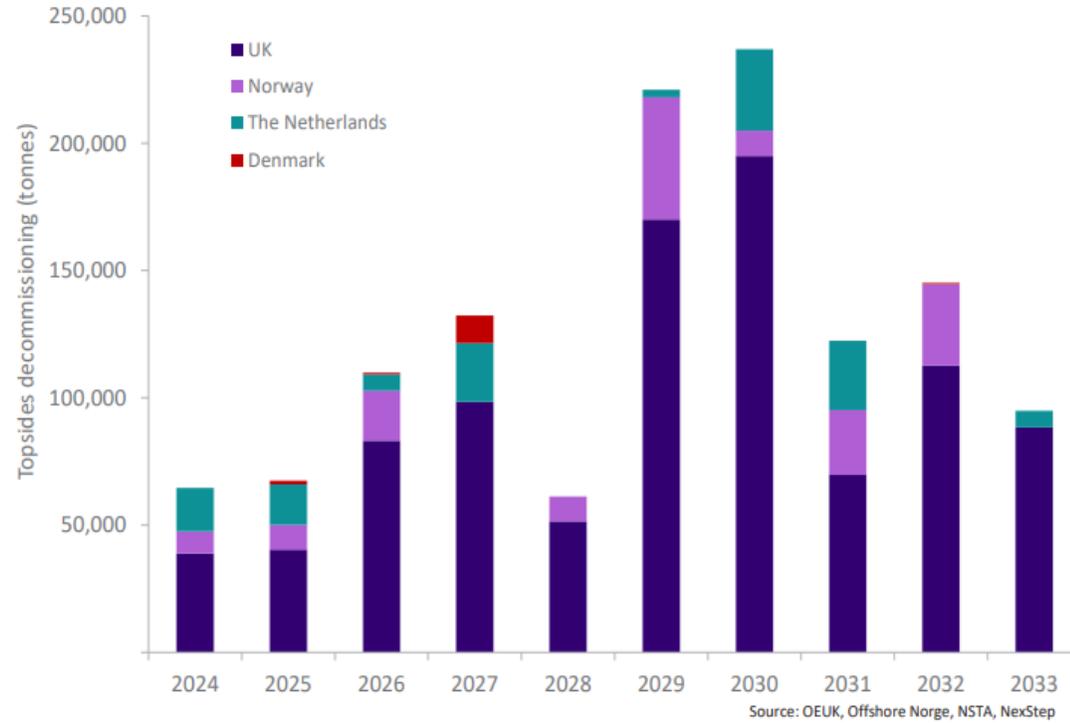


Source: OEUK, Offshore Norge, NSTA, NexStep

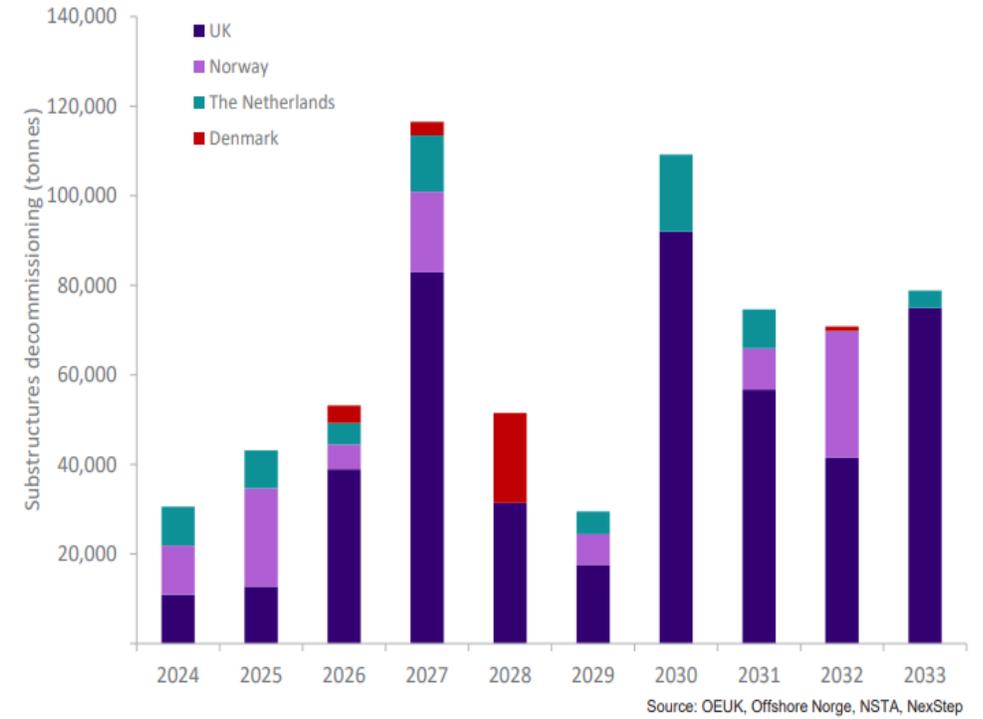
# NEXT 10 YEARS OVERVIEW NORTH SEA



## Topsides

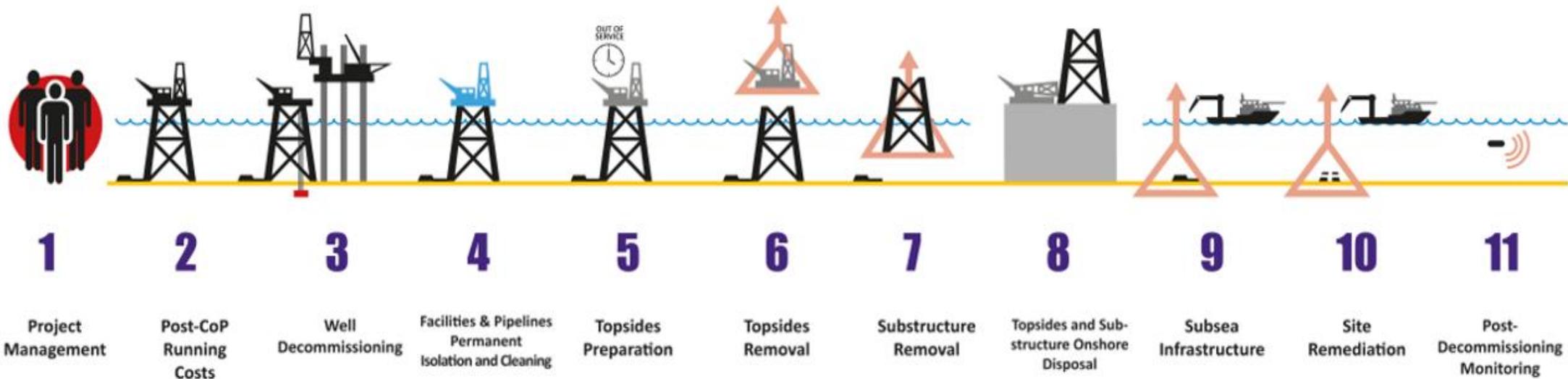


## Substructures



# OVERVIEW 10-YEAR COST FORECAST (2025-2034)

## Market potential



### 2025

2.7	5.3	34.0	5.4	1.1	7.1	3.4	3.3	3.6	0.2	<0.1	66
4.1%	8.0%	51.4%	8.2%	1.7%	10.7%	5.1%	5.0%	5.4%	0.3%	0.1%	100%

### 2024

1.5	0.7	27.9	3.5	1.2	5.0	3.3	2.0	1.7	0.1	<0.1	47
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All values are real money of the day

# FOCUS AREAS

## Way forward

2025

- ✓ Digitalisation of Data Collection – *Implemented*
- ✓ Decommissioning Best Practices – *Published*
- ✓ Decom & Circular Economy – *Report (UiB for Offshore Norge)*
- ✓ Increase use of Offshore Norge Collabor8 Loop - *Ongoing*
- ▶▶ Decom Seminar – *Collaboration with suppliers – Yearly*

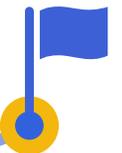
- Update the Roadmap for Decom Network
  - Standard reporting of ARO format
  - Increase use of WBS
  - Competence
  - Guideline for pipeline cleaning
- P&A
- Waste handling
- Continue dialogue with the authorities



Report on Decom & Circular Economy

Please join the Publishing (physical and digital) 10<sup>th</sup> of March!

Link: <https://www.linkedin.com/company/bergen-coast/> and direct to the event [\(6\) Post | LinkedIn](#)



# CONTACT INFO



We are open for any suggestions → Feel free to contact us

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