

Rigless P&A Methodology gap in Norway

The main gap to cheaper P&A, Slot Recovery & Workovers in Norway

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CONTENT

- NORWEGIAN P&A HISTORY EARLIER PLANS FOR RIGLESS P&A IN NORWAY
- CURRENT P&A STATUS IN NORWAY
- FUTURE EXPECTATIONS FOR P&A COSTS
- WHAT IS TODAY'S SHOWSTOPPER FOR P&A COST REDUCTIONS IN NORWAY ?
- HOW CAN WE MOVE FORWARD ?

Roadmap for New P&A Technologies





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Phase 2 P&A





TODAY'S ROUGH COSTS FOR P&A, SLOT RECOVERY & WORKOVERS

- TODAY, WE START PHASE 2 WITH A RIG
- COSTS
 - 50% rig rate
 - 50% rig service and operator's overhead
 - $\frac{1}{2}$ to the service company
 - 1/2 operator's overhead

- Goal for Norway is reduced P&A Costs Industry & authority (78%)
 - Is 30 50% cost reduction realistic ?



Performance over 3 campaigns with a Jackup



Total prod time MPT days MPT (BOP problems) -Complexability factor -Trend



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TECHNOLOGY DEVELOPMENT



Performance over 3 campaigns



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What is the next main objective – after phase 1 P&A?

• Find out if we have barriers outside the casing

How can we do that ?

- 1. Remove the tubing and log the casing
- **2.** Log through tubing $(4 \frac{1}{2}" 5 \frac{1}{2}")$



Why isn't HWO in Norway ?

2 Authority Regulations (HSE)

- Remove people from red zone
- Remote pipe handling







- A RIG IS CONVENIENT AND COMPLETES THE JOB.
- REALISTIC TO EXPECT LARGE COST REDUCTIONS IN P&A, SLOT RECOVERY & RE-COMPLETION ?
- DO WE REALY WANT RIGLESS P&A ?
- ALREADY WAITED 20 YRS HOW MUCH LONGER BEFORE WE TRY SOMETHING ELSE ?

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Carbon Footprint:

Jackup daily use:20 ton dieselCoil Tubing daily use:2 tons dieselTubing Pulling Unit:2 tons diesel

Reduction in CO₂ footprint by 90%





Nothing can resist the strength of an idea which comes when the time is right

Victor Hugo 1802 - 1885

