Seismisk innsamlingsteknologi under utvikling med mindre miljømessig fotavtrykk

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A Clearer Image | www.pgs.com



- Increased Efficiency Reduced Exposure
 - High-capacity Seismic Vessels

- Alternatives to Marine Air Gun Arrays
 - Marine Vibrators
 - eSeismic





Increased Efficiency → Reduced Exposure

fewer days on each survey result in a smaller environmental footprint

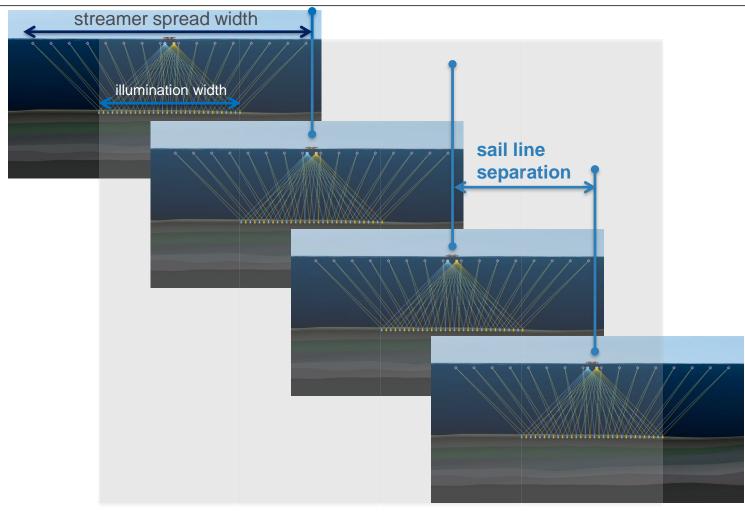
Towed Streamer Seismic Acquisition







Larger Spreads And Faster Turnaround (= Reduced Footprint)





Footprint is drastically reduced with increased efficiency





Industry streamer fleet steadily reduced from 2014



Active streamer fleet (Q1 2018) of main commercial operators is 22 vessels (does not include warm or cold stacked vessels)

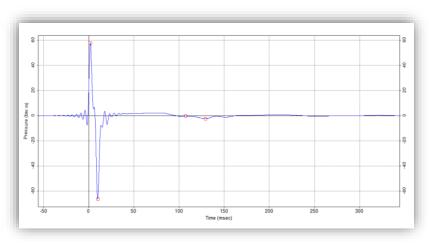
Total streamer count approx 300, the lowest since 2006.....

Ramform Titan Class Vessels - up to 24 Streamers





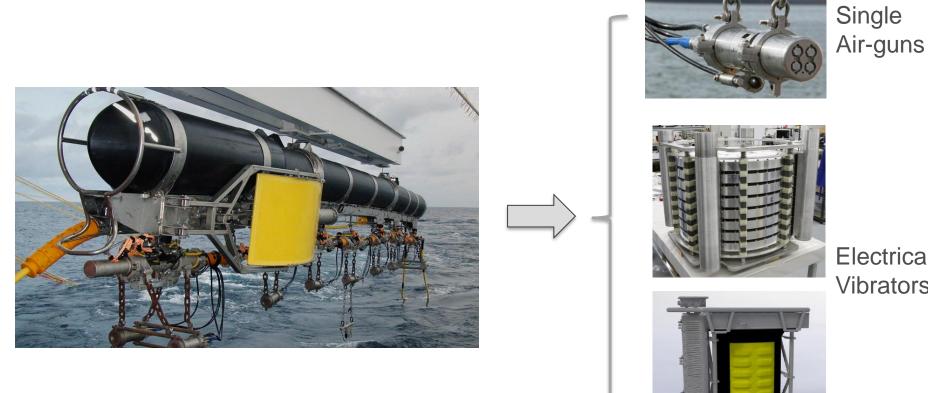
Alternatives to Marine Air Gun Arrays



Typical output (sound) from a marine seismic source array.

Alternatives to Marine Air Gun Arrays





Air-gun Array

Electrical Vibrators



Flex Tensional Shell

Large displacement, small surface area



Modular Projector System (MPS)

> Large surface area, small displacement



Potential Advantages of Marine Vibrator Technology compared to Conventional Marine Sources Arrays

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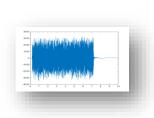
Environmental Objectives

- Reduced peak output (reduced SPL)
- Frequency bandwidth control
- Control of waveform

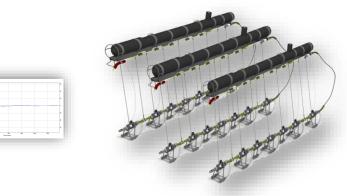
Geophysical Quality & Efficiency Objectives

- Ultra-low frequencies for FWI
- Improved seismic signal for 4D
- Better source separation for simultaneous source acquisition



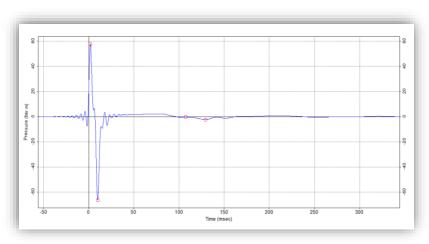


marine vibrator (prototype, pool test)



seismic air gun array

Alternatives to Marine Air Gun Arrays (2)

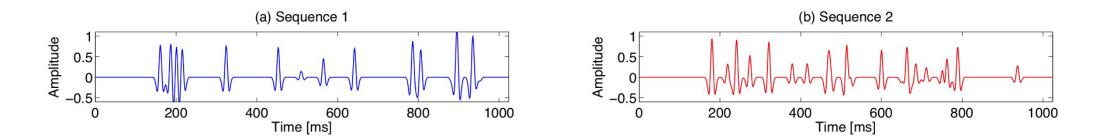


Typical output (sound) from a marine seismic source array.



Encoded Source Sequences ("Popcorn Shooting")

- Robertsson et al. (2008) discussed the idea of firing a marine source array sequentially (rather than activating all sub sources at the same time).
- Sub-elements are fired individually over a range of time, yielding a sequence of smaller impulses.
- "Popcorn Shooting" can reduce peak sound level output.



References:

EAGE 2014: M.B. Mueller* (ETH Zurich), J.O.A. Robertsson (ETH Zurich) & D.F. Halliday (Schlumberger Gould Research): Simultaneous Source Separation Using Encoded Source Sequences

SEG 2013: Ray Abma and Allan Ross (BP), Popcorn shooting: Sparse inversion and the distribution of airgun array energy over time

eSeismic (R&D)



eSeismic

eSeismic is a novel acquisition and processing method under development. The method utilizes continuous source and receiver wavefields to produce broadband subsurface images.

Geophysical and Operational Benefits

Efficiency

> No record length or shooting interval limitations

Quality

Improved signal-to-noise ratio; broader bandwidth

Environment

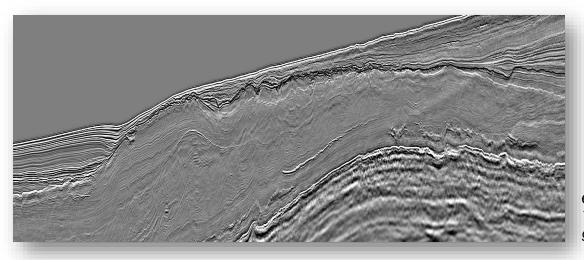
 Reduced Sound Exposure Level (SEL) and Sound Pressure Level (SPL)

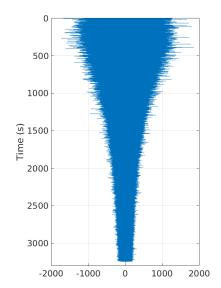


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eSeismic – A new way of acquiring and processing marine seismic data

- Seismic is an acquisition and processing method that utilizes continuous source and receiver wavefields.
- The continuous sources wavefields can be generated with both future marine vibrator technology as well as with existing air gun hardware.
- When using air gun sources to generate continuously signals individual air guns are triggered with very small randomized intervals instead of triggering an entire source array (see resulting receiver trace on the right).



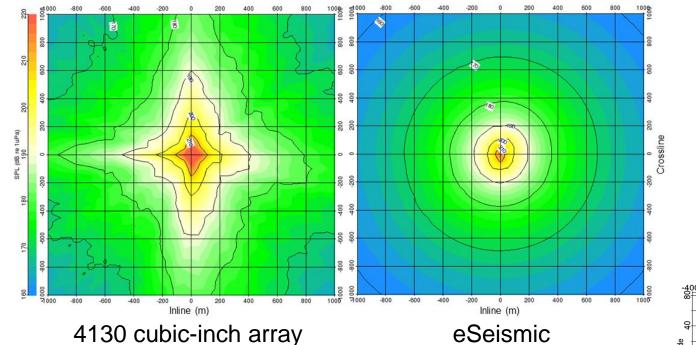


Synthetic continuous receiver trace in a stationary receiver position

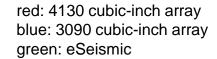
eSeismic field trial example (courtesy of PGS): The dataset was acquired by firing single air guns generating a near continuous wavefield.

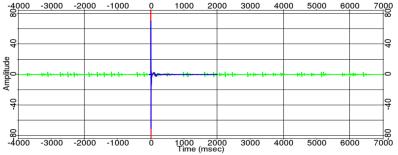
SPL comparison to a 4130 cubic-inch array





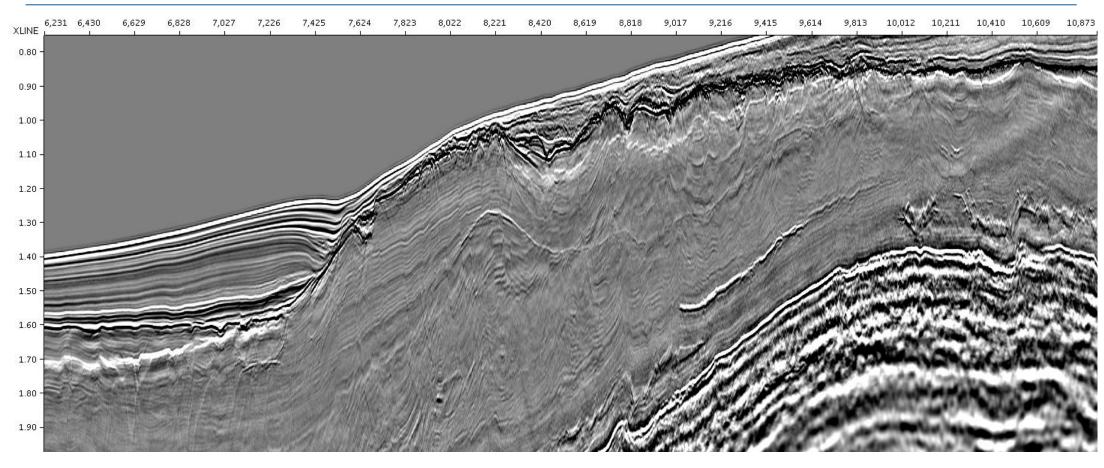
Peak sound pressure levels (in dB re 1μ Pa) as a function of inline and cross-line distances in meters from the geometrical center of the source at a depth of 10 m (4 m below the source depth).





Experimental eSeismic (2D)





Summary

- We want to conduct our business responsibly with regards to impacts on the ecosystem and with respect to other users of the ocean (e.g., fishermen).
- We are actively developing (and applying) advanced seismic technology in order to improve efficiency and to reduce the environmental footprint.
- The seismic contractors are dependent on the support from their customers and governments in order to achieve these goals.

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Acknowledgements:

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